

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0321613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Mattix Unit

9. WELL NO.

33

10. FIELD AND/OR WILDCAT

Fowler Paddock

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

15-24-37

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 4072, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FNL X 1650' FEL, Section 15
(Unit G, SW $\frac{1}{4}$, NE $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3258.5' RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

MI and RUSU 02-03-88 to locate and cement squeeze channel behind casing. Release packer and pull tubing and packer. Run Gamma Ray and collar locator log from 4600' to 5000'. Run 3 1/8" casing gun and perforate from 4980' to 4982' with 4 SPF. Run packer and tubing and attempt to establish an injection rate into the above perfs. Pressure to 3000 PSI and bled to 1900 PSI in 40 minutes. Pull tubing and packer. Run 3 1/8" casing gun and perforate from 4976' to 4980' with 4 SPF. Run packer and set at 4955'. Pressure to 2700 and bled to 600 PSI in 30 minutes. Pull tubing and packer. Run cement retainer and set at 4887'. Cement squeeze with 100 sacks of Class "C" cement. WOC. Run bit and dress cement to top of retainer. Run 6 joints of tailpipe, packer and tubing and land tailpipe at 4786' and set packer at 4595'. RD and MOSU 02-11-88 and MI and RU swab unit 02-11-88. Swab well 7 days with no success. RD and MO swab unit 02-18-88. MI and RUSU 02-19-88. Release packer and pull tubing and packer. Run 4 7/8" bit and drill cement retainer and cement to 5000'. Pull tubing to 4950' and spot 4 barrels of 15% acid. Pull tubing and bit. Run 4" casing gun and perforate from 4843' to 4940' with 2 SPF. Run packer and tubing and set packer at 4755'. Pressure test casing and packer to 500 PSI and test OK. Swab well for 6 days. RD and MOSU 02-29-88. MI and RU swab unit 02-29-88. Swab well for 8 days with no success. RD and MO swab unit 03-07-88. Well shut-in.

PPWO: 0 BOPD, 0 BWPD, 0 MCFD

PAWO: 0 BOPD, 0 BWPD, 0 MCFD

18. I hereby certify that the foregoing is true and correct

SIGNED

O. M. Mitchell
O. M. Mitchell

TITLE Sr. Admin. Analyst

DATE 03-22-88

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD
DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 6 1988

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO

RECEIVED

APR 11 1988

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
COMMUNICATIONS SECTION