

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-101 and C-11 Effective 1-1-64	
OPERATOR SANTA FE FILE U.S.G.S. LAND OF FILE TRANSPORTER OIL GAS OPERATOR CITY OF NEW MEXICO OPERATOR			
Amoco Production Company			
P. O. Drawer "A", Levelland, TX 79336			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
Recompletion ☐			
Change in Ownership ☐			
Change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND LEASE			
Lease Name South Mattix Unit	Well No. 33	Pool Name, including Formation Fowler, Paddock	Kind of Lease State, Federal or Fee Federal
Lease No. NM0321613			
Location			
Unit Letter G	1650	Feet From The north	Line and 1650
Feet From The east			
Line of Section 15	Township 24-S	Range 37-E	County Lea
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company	P. O. Box 1492, El Paso, TX		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
			Rge.
			Is gas actually connected? Yes
			When 3-20-79
this production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
			Workover
			Deepen
			Plug Back
			Same Resv.
			Diff. Resv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Lbbls. Condensate/MSCF	Gravity of Condensate
Testing Method (puff, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE 0+4-NMOCD,H; 1-Hou 1-Susp; 1-RWA; 1-Chevron; 1-Conoco; 1-Arco; 1-Tenneco hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APR 13 1979 APPROVED BY TITLE Dist 1, Supv.	
Ray Cox Administrative Supervisor April 9, 1979		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production data taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.	