

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other
2. NAME OF OPERATOR Amoco Production Company
3. ADDRESS OF OPERATOR P.O. Drawer "A", Levelland, Texas 79336
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE 1650' FNL & 1650' FEL, Sec 15, AT TOP PROD. INTERVAL: (Unit G, SW $\frac{1}{4}$, NE $\frac{1}{4}$) AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) perf; squeeze	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

MAR 2 1979

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE NM-0321613
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME South Mattix Unit
9. WELL NO. 33
10. FIELD OR WILDCAT NAME Fowler Paddock
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15-24-37
12. COUNTY OR PARISH Lea
13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3258.5 RDB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 1/31/79. WOC 180 hours. Tested 5 1/2" casing with 1500# for 30 minutes. Tested O.K. Perforated intervals 5,083'-86', 5,100'-02', 5,104'-07', and 5,109'-11' with 2 DPJSPF. Set packer at 4,941' and tailpipe set at 5,121'. Acidized with 2000 gallons 15% NE acid plus additives and 35 ball sealers. Set packer at 4,879' and set tailpipe at 5,059'. Swabbed well down. Ran tubing and cement retainer to 5,026'. Squeezed perfs 5,083'-5,111' with 100 sx Class C at 1500#. Reversed out 46 sx. Pulled tubing and perforated intervals 4857'-60', 4864'-69', 4871'-77', 4879'-81', 4893'-4901', 4904'-14', 4916'-25', 4929'-32', and 4937'-39 with 2 DPJSPF. Ran tubing and packer and tailpipe. Tailpipe set at 4,962'. Spotted 100 gallons 15% NE acid across perfs. Set packer at 4,600' and set tailpipe at 4,774'. Acidized with 4,900 gallons 15% NE acid. Set packer at 4,594' and set tailpipe at 4,768'. Moved out service unit 2/16/79.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Cox TITLE Admin. Supervisor DATE February 28, 1979

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS,H	1-Chevron
1-Houston	1-Continental
1-Susp	1-Arco
1-RWA	1-Tenneco

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

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