Form 9-331 C (May 1963)

1-Arco 1-Chevron

## STATES

(Other instruction reverse side)

Form approved. Budget Bureau No. 42-R1425.

SUBMIT IN TRIPLICATE\*

30-025-26095						
5.	LEASE	DESIG	NATION	AND	SERIAL	NO.

DEPARTMENT						
GEOLOGICAL SURVEY						

)R NM 0321613

				I OD DILLO DA	CV	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME		
APPLICATION	FOR PERMIT T	O DRILL, I	) EEPE	N, OR PLUG BA	4CK				
a. TYPE OF WORK	. [7]	DEEPEN (	_	PLUG BACI	<b>(</b>	7. UNIT AGREEMENT NA	AME		
211122			_ FLOO BACK _			South Mattix Unit			
b. TYPE OF WELL	s 🗀			GLE MULTIPLE	• X7	E, FARM OR LEASE NAM			
WELL WE	LL X OTHER		ZON	E ZONE		South Matti	x Unit		
NAME OF OPERATOR		_				9. WELL NO.			
	duction Company	<u>/</u>				33			
3. ADDRESS OF OPERATOR	4 1 33	J TV 702	26			10 FIELD AND POOL, O	R WILDCAT		
P.O. Draw	ver A, Levelland	1, IX /93	30	the section on to \$\		Fowler	17080		
4. LOCATION OF WELL (Re At surface	port location clearly and	in accordance wi	th any St	ate requirements.		(Upper Paddo	Z-1		
1650' FNI and	1650' FEL (Uni	t G. SW/4	of NF/	4. Sec. 15)		AND SURVEY OR AR	$_{\text{REA}}^{\text{BLK.}}$ $(\mathcal{D})$		
At proposed prod. zone		c a, 5, i	O ,	,, , , , , , , , , , , , , , , , , , , ,		15.00.0	. =		
At proposed prod. 2000				•		15-24-3			
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE	•		12. COUNTY OR PARISH	1		
Approximately	9 miles northe	ast of Jal	, NM			Lea	NM		
15. DISTANCE FROM PROPO				OF ACRES IN LEASE		OF ACRES ASSIGNED			
LOCATION TO NEAREST PROPERTY OR LEASE L				200	10 1	320			
(Also to nearest drlg	. unit line, if any)		19 PR	320 DPOSED DEPTH	20. ROTARY OR CABLE TOOLS				
18. DISTANCE FROM PROPO TO NEAREST WELL, DI	RILLING, COMPLETED,			6100'		Rotary			
OR APPLIED FOR, ON THE			<u> </u>	0100		22. APPROX. DATE WO	ORK WILL START*		
21. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)					October 1	1978		
3245.7 GR						1 OCCODE: 1	., 1570		
23.	F	PROPOSED CASI	ING AND	CEMENTING PROGRA	M		. ,		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING DEPTH		QUANTITY OF CEME	NT		
121/4"	8 5/8"	24#		1000'	Ci	rc to surf			
7 7/8"	51211	14-15.5	#	6100'	Ci	rc to surf			
		Drilling	Opera	tons have	ή.		<u> </u>		
				ing approval	2				
After reaching	g TD, logs Will	e <mark>s</mark> he run an	d eva	luated. Perfor	ate a	nd/or stimulate	<u>.</u>		
Arter reaching	in attemtping c	ommercial	nrodu	ction.	"AP	PROVAL TO FLARE GRA			
as necessary	in accemening c	.onmererar	produ	0010111	WHI	HE DRILLING AND TO	ANTED		
MJ Of	1000' - Native	mud v frac	h wat	or	*****	LE DRILLING AND TEST	ING."		
Mud - 0' -	6100' - Native 6100' - Brine w	niuu x ries	VO MIL	d and sufficier	t com	mercial mud to			
1000 -	oluu - bille w	n good hol	o con	ditions		me, e, a, maa			
DOD D		SEE ATTAC	CHED	FOR					
BOP Program a	ttached. CON	<b>DITIONS</b> C	)F AP	PROVAL			Tr.		
				TROTAL	La hil	17-75			
Archaeologica	1 Reconnaissand	e attached	1.						
		3.0.0	• -				11. 7		
Gas dedicated	to El Paso Nat	tural Gas C	.0.		당하		4 Sec. 1		
				•			e e e e e e e e e e e e e e e e e e e		
IN AROVE SPACE DESCRIB	E PROPOSED PROGRAM: If	proposal is to de	epen or 1	olug back, give data on p	resent pr	oductive zone and propos	sed new productive		
zone. If proposal is to	drill or deepen direction	ally, give pertine	nt data o	on subsurface locations at	nd measu	red and true vertical dep	tus. Give blowout		
preventer program, if an	iy.								
24.	16/4	1			()		70		
BIGNED	Kexan	<u>/</u>	ritleP	dmin. Analyst	(SG)	DATE 9-8	-78		
	and an Ctata office use)								
(This space for Fed	eral or State office use)					PRODVED			
PERMIT NO.				APPROVAL DATE	<b>}</b>	APPROVED	<del></del>		
					IA	5 AMENDE	).		
APPROVED BY			TITLE		<del>1 '</del>	DATE - ACTO			
CONDITIONS OF APPRO	VAL, IF ANY :				1	ESEP 2 8 19 M	in 1		
0+5-USGS-H 1-Tenneco					1	ames of sum			
1-Div	1-Conoce		•		1 .	JAMES LYSING	R		
1-Susp	2 3333		tructions	On Reverse Side	- 1 '	DISTRICT ENGINEE			
1-8 <b>0</b>		See insi	i ocitona	Of Refere orde	1				
1"1\U									