

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-26195
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. B-934
Lease Name or Unit Agreement Name New Mexico "AB" State
Well No. 4
Pool name or Wildcat Langlie Mattix 7 RG & Fowler U. Yeso

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
Name of Operator John H. Hendrix Corporation	
Address of Operator P. O. Box 3040, Midland, TX 79702-3040	
Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.)	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: P&A LMSRQ & repair csg. on Fowler Upper Yeso ☒

<sup>12</sup>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was drilled by Exxon and had 4-1/2" x 2-7/8" cemented in a 9-1/2" hole to 3746' and a 7-7/8" hole to 5797'. The 2-7/8" was set at 3618' and the 4-1/2" at 5797'. Cement top is approximately 2050'. This well has been TA'd since taking over from Exxon. It was determined that there was communications between the 4-1/2" and the 2-7/8" at approximately 3100'. To repair the leak in the 4-1/2" it was decided to P&A the 2-7/8" tubing and squeeze the 4-1/2". This was accomplished by doing the following:

2/12/98 Set RBP in 4-1/2" above Yeso perms.

2/16/98 Set CICR at 3000' in 4-1/2" csg. Cemented w/ 300 sx. Class "C" w/ 2% CaCl. Circ. 42 sx. up 2-7/8" tbg. to pit. Closed in 2-7/8" tbg. and squeezed 150 sx. between 4-1/2" csg. & 2-7/8" tbg. Obtained 1300 psig squeeze. Sting out of CICR and reversed out 3-1/2 bbls. to pit.

2/17/98 Drilled out CICR and cement. Tested csg. to 560#. OK.

Langlie Mattix Seven Rivers Queen from 2-7/8" tbg. is now P&A.

We have run tbg., rods and installed PU to test Yeso fr. the 4-1/2" csg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie H. Westbrook TITLE Vice President DATE 02-27-98

TYPE OR PRINT NAME Ronnie H. Westbrook

TELEPHONE NO. (915) 684-6631

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT SUPERVISOR

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

2A Langlie Mattix