Submit 3 Copies to Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Departme.

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator			Lease		Well No.
John H. Hendrix Corp.			New Mexico State AB		4
Location of Well: Unit	Sec.	Twp	Rge	County	
A	16	24	37	Lea	

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	Langlie Mattix 7 Riv.Qu.	Oil	Flow	Tbg	open
Lower Compl	Fowler Upper Yeso	Oil	Flow	Tbg	open

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 2/17/96

Well opened at (hour, date): 12:00 PM 2/17/96

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	180	40
Stabilized? (Yes or No)	yes	yes
Maximum pressure during test	180	45
Minimum pressure during test	60	40
Pressure at conclusion of test	60	45
Pressure change during test (Maximum minus Minimum)	120	5
Was pressure change an increase or a decrease?	Decrease	Increase

Well closed at (hour, date): 6:00 PM 2/17/96 Total Time On Production 6 hours

Oil Production During Test: 0 bbls; Grav. 0 Gas Production During Test 10 MCF; GOR 10,000

Remarks No evidence of communication

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 AM 2/18/96

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	220	50
Stabilized? (Yes or No)	yes	yes
Maximum pressure during test	220	50
Minimum pressure during test	230	35
Pressure at conclusion of test	230	35
Pressure change during test (Maximum minus Minimum)	10	15
Was pressure change an increase or a decrease?	Increase	Decrease

Well closed at (hour, date) 12:00 PM 2/18/96 Total time on Production 6 hours

Oil production During Test: ½ bbls; Grav. 40; Gas Production During Test 4 MCF; GOR 8,000

Remarks No evidence of communication

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

John H. Hendrix Corp.
Operator

Marvin Burrows
Signature

Marvin Burrows-Production Supt.
Printed Name Title

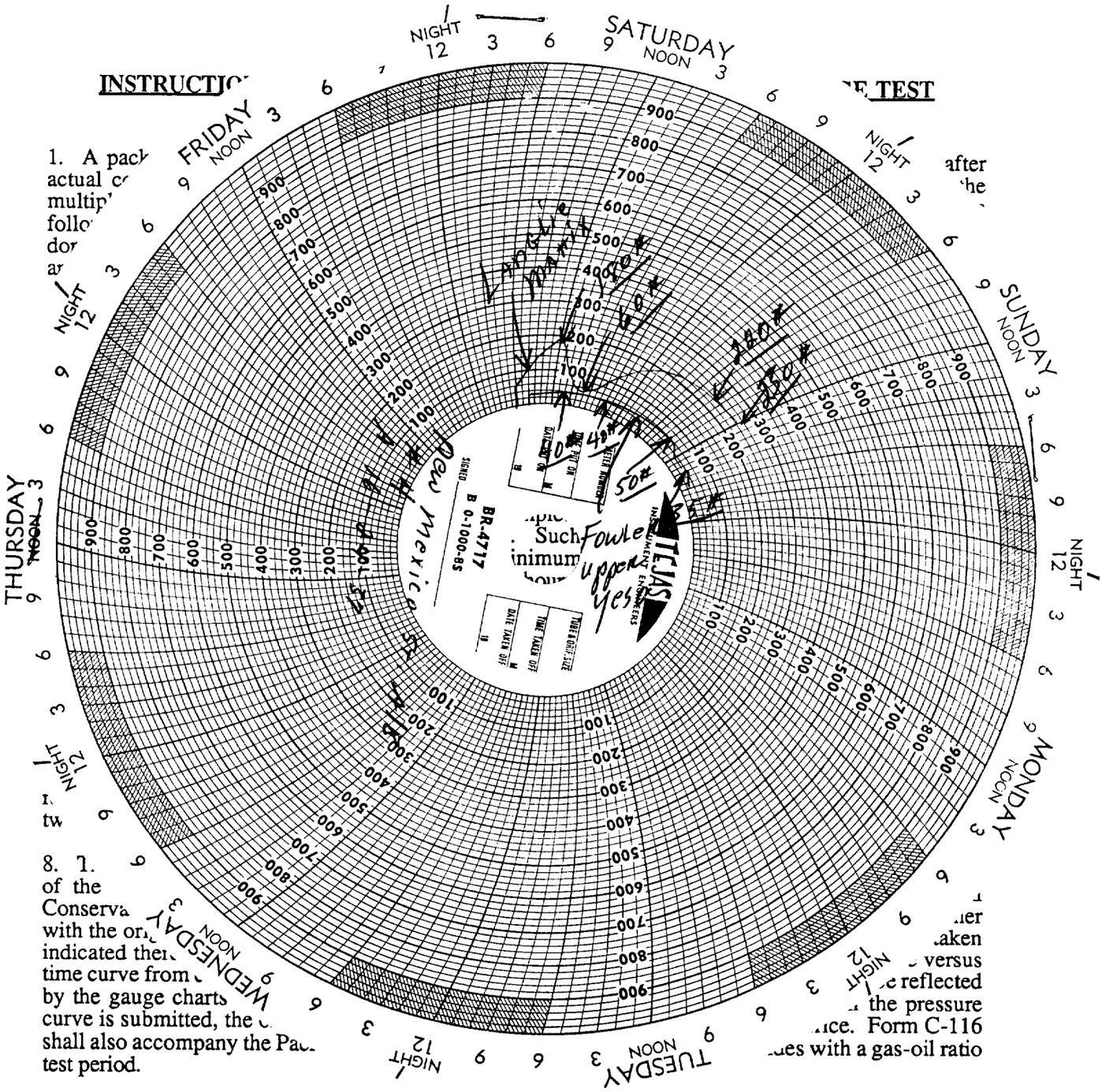
3-6-95 394-2649
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 18 1995

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title



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