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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

I.						AUTHORI TURAL G					
JOHN H. HENDRIX CORPORATION								Well API No. 30025 26195			
Address 223 W. WALL, SUITE 525, MIDLAND, TEXAS 79											
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Oil Casinghea	Change in	Transpo Dry Ga Conder	orter of:	Ou	ner (Please expl		79702			
and address of previous operator							,				
I. DESCRIPTION OF WELL AND LEASE  Lease Name New Mexico "AB" State Well No. Pool Name, Includ Langlie M					attixSeven Rivers State,			of Lease Fixternium Reex B-934			
Location Unit Letter A  Section 16 Township	: <u>660</u>			rom The <u>N</u> 37 Ea	orth Lin	iueen e and6 MPM,	60 Fe	et From The _ LEA	<u>Fast</u>	Line	
III. DESIGNATION OF TRANS	SPORTE	R OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	, ()	or Conden				ve address to wi	nich approved	copy of this fo	m is to be se	nt)	
ame of Authorized Transporter of Casinghead Gas or Dry Gas XEI Paso Natural Gas Company				Gas X	Address (Give address to which approved BOX 1382, Jal, NM			copy of this form is to be sent) 88252			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actual!		When	<i>:</i> April 24	. 1979		
If this production is commingled with that fr	rom any oth	er lease or p	pool, giv	ve comming	ling order num	ber:					
Designate Type of Completion -	(X)	Oil Well	(	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	ol. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
TUBING, CASING AND								0.000 051517			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								<del> </del>			
V. TEST DATA AND REQUES OIL WELL (Test must be after re				oil and must					r full 24 how	rs.)	
ate First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF			
GAS WELL					<b></b>						
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATION OF CERTIFICAT	tions of the	Oil Conserven	ation	• .	Date	OIL CON	d	0015		) N	
Signature RONNIE H Printed Name 1-8-91 Date	4. WE: 915-	684–66	Title	V.P.					**************************************	<u> </u>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

JAN 1 4 1991

OCB NGBB CANCE