

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Exxon Corporation		8. Farm or Lease Name New Mexico "AB" State	
3. Address of Operator P.O. Box 1600, Midland, TX 79702		9. Well No. 4	
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat See below	
15. Elevation (Show whether DF, RT, GR, etc.) 3285 RK 8		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Langlie Mattix Seven Rivers Queen 2 7/8" casing.

- Cleaned out to 3510.
- Acidized perf 3196-3481' w/8400 gals. 15% NE acid, 240 Bbls. load used. Swab 4 1/2 hours, Recovered 41 Bbls. load.
- 24 hour flow test, 3-23-82, produced 93 MCF, 40# flowing casing pressure. FRW 3-23-82.

Fowler Upper Yeso 4 1/2" casing.

- Pulled production equipment.
- Set packer at 5198, treat w/250 bbls. 15% NEHCl acid.
- Pulled packer and placed well on pump.
- Tested well 14 days. Final test well produced 8 bbls. oil plus 190 Bbls. water.
- FRW 3-31-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Lowe TITLE Sr. Administrator DATE 4-19-82

APPROVED BY ADMINISTRATOR TITLE DATE APR 23 1982
CONDITIONS OF APPROVAL, IF ANY: