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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-934

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico "AB" State

9. Well No.
4

10. Field and Pool, or Wildcat
Langlie Mattix Seven Rivers Queen

2. Name of Operator
Exxon Corporation

3. Address of Operator
P. O. Box 1600, Midland, Texas 79702

4. Location of Well

UNIT LETTER **A** LOCATED **660** FEET FROM THE **North** LINE AND **660** FEET FROM **East**
THE **East** LINE OF SEC **16** TWP. **24-S** RGE. **37-E**

11. County
Lea

15. Date Spudded **4-2-79** 16. Date T.D. Reached **4-13-79** 17. Date Compl. (Ready to Prod.) **5-1-79** 18. Elevations ~~HP, RKB, RF, CK, etc.~~ **3285** 19. Elev. Casinghead

20. Total Depth **5804** 21. Plug Back T.D. **3618** 22. If Multiple Compl., How Many **2** 23. Intervals Drilled By Rotary Tools **5804** Cable Tools **-----**

24. Producing interval(s), of this completion - Top, Bottom, Name
3196-3481

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL-DL-GR DLL-GR

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	55# N-80	1102	13 3/4	750 Sx. -CIRC 90 Sx.	-----
4 1/2	10.5# K-55	5797	7 7/8	2100 Sx	
2 7/8	6.5 J-55	3619	7 7/8		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
-----	-----	-----	-----	-----

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
	Tubingless	----

31. Perforation Record (Interval, size and number)
3196-3481 - 57 Shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3196-3481	Acidized w/4200 gal
NEACL Acid	Frac w/29,400 gal
20% mix of KCL Water & 80% Nitrogen	
plus 37,800# sand	

33. PRODUCTION

Date First Production **5-1-79** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-1-79	24	1/2	→	--	587	15	----

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
--	Tubingless	→	----	587	15	----

34. Disposition of Gas, if sold, used for fuel, vented, etc.)
Vented

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **J. L. Clemma** TITLE **UNIT HEAD** DATE **5-22-79**

RECEIVED

MAY 24 1979

OIL CON. ... COMM.
HOBBS, N. M.