

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-934

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name New Mexico "AB" State
3. Address of Operator Box 1600, Midland, Texas 79702	9. Well No. 4
4. Location of Well UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat See Below
15. Elevation (Show whether DF, RT, GR, etc.) 3285 RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Langlie Mattix Seven Rivers Queen 2-7/8" csg.

1. Clean hole to 3,618'. Acidize perms 3,196 - 3,481' w/200 bbls inhibited 15% NE HCL acid. Flush and clean hole w/brine. Swab and return to production.

Fowler Upper Yeso 4-1/2" csg.

1. Pull pumping equipment.
2. Clean hole to 5,720'. Acidize perms 5,234 - 5,691 w/325 bbls inhibited 15% NE HCL acid.
3. Run production equipment and pace on test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S. F. Lowe TITLE Sr. Administrator DATE 9-19-81

APPROVED BY [Signature] TITLE  DATE SEP 18 1981

CONDITIONS OF APPROVAL, IF ANY: