

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-934

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name New Mexico "AB" State	
2. Name of Operator Exxon Corporation										9. Well No. 4	
3. Address of Operator P. O. Box 1600, Midland, Texas 79702										10. Field and Pool, or Wildcat Fowler Upper Yeso	
4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 16 TWP. 24-S RGE. 37-E AMPN Lea										11. County	
15. Date Spudded 4-2-79		16. Date T.D. Reached 4-13-79		17. Date Compl. (Ready to Prod.) 5-17-79		18. Elevations (H.F., RKB, B.L., CR, etc.) 3285		19. Elev. Casinghead			
20. Total Depth 5804		21. Plug Back T.D. 5750		22. If Multiple Compl., How Many 2		23. Intervals Drilled By Rotary Tools		Cable Tools -----			
24. Producing Interval(s), of this completion - Top, Bottom, Name 5234-5691								25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run CNL-DL-GR, DLL-CR								27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./ FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10 3/4		55# N-80		1102		13 3/4		750 Sx. CIRC 90 Sx.			
4 1/2		10.5 K-55		5797		7 7/8		2100 Sx.			
2 7/8		6.5 K-55		3619		7 7/8					
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	

30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2 3/8		5209		-----							
31. Perforation Record (Interval, size and number) 5234-5691 105 Shots											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
5234-5691						Acidized w/6105 gal acid					
KCL wtr. plus						32,000# sand					
33. PRODUCTION											
Date First Production 5-11-79		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump						Well Status (Prod. or Shut-in) Prod.			
Date of Test 5-16-79		Hours Tested 24		Choke Size ---		Prod'n. For Test Period 22		Oil - Bbl. 22		Gas - MCF 57	
Flow Tubing Press. -----		Casing Pressure -----		Calculated Hotfr. Rate 22		Oil - Bbl. 22		Gas - MCF 57		Water - Bbl. 205	
										Oil Gravity - API (Corr.) 2591	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to El Paso Nat. Gas										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED A L Clemmer		TITLE WELL HEAD						DATE 5-16-79			