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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-934	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
D.F.F. REVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
New Mexico AB State
9. Well No.
5
10. Field and Pool, or Wildcat
Langlie Mattix Seven Rivers Queen

2. Name of Operator
Exxon Corporation
3. Address of Operator
P. O. Box 1600, Midland, TX. 79702

4. Location of Well
UNIT LETTER H LOCATED 1880 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE OF SEC. 16 TWP. 24S RGE. 37E

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-16-79	3-24-79	4-10-79	3281	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3600	3595	No	0-3600		

24. Producing Interval(s), of this completion. - Top, Bottom, Name
3166-3586

25. Was Directional Survey Made
No
27. Was Well Cored
No

26. Type Electric and Other Logs Run
DLL-GR-SPN CNLGL-GR

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1105'	12 1/4	500 Sx. Circ.	-----
5	15#	3599'	7 7/8	1000 Sx. Circ. 25 Sx.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3090	3102

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3166-3586-Total of 101 shots	DEPTH INTERVAL
	3166-3586
	AMOUNT AND KIND MATERIAL USED
	7500 gal. 15% NEHCL Acid
	Frac 34650 of Gelled KCL Wtr.
	w/NIT and 58800# 20-40 sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-7-79		Flow				51	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
4-10-79	24	1/2		997			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
100	Pkr.			997			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
D L Clemme	Unit Head	5-16-79

RECEIVED
MAY 24 1979
OIL COM.
HARRIS, N. M.