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LAND OFFICE			
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐																														
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No. B-934																														
2. Name of Operator Exxon Corporation		7. Unit Agreement Name 																														
3. Address of Operator Box 1600, Midland, Texas 79702		8. Farm or Lease Name New Mexico "AB" State																														
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>Lea</u>		9. Well No. 6																														
15. Date Spudded 3-25-79 15. Date T.D. Reached 5-11-79 17. Date Compl. (Ready to Prod.) 5-29-79 18. Elevations (DF, RKB, RT, GR, etc.) 3272 19. Elev. Casinghead -----		10. Field and Pool, or Wildcat Langlie Mattix Seven Rivers Queen																														
20. Total Depth 3650 21. Plug Back T.D. 3578 22. If Multiple Compl., How Many No 23. Intervals Drilled By Rotary Tools 0-3650 Cable Tools -----		11. County Lea																														
24. Producing Interval(s), of this completion - Top, Bottom, Name 3500-3578 Queen		25. Was Directional Survey Made No																														
26. Type Electric and Other Logs Run DLL, BNLD-GR		27. Was Well Cored No																														
28. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>8 5/8</td> <td>24#, K-55</td> <td>1127</td> <td>12 1/4</td> <td>750 Sx. - Circ. 60 Sx.</td> <td>-----</td> </tr> <tr> <td>5</td> <td>15#</td> <td>3500</td> <td>7 7/8</td> <td>680 sx.</td> <td>-----</td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>			CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8	24#, K-55	1127	12 1/4	750 Sx. - Circ. 60 Sx.	-----	5	15#	3500	7 7/8	680 sx.	-----												
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34. Disposition of Gas (Sold, used for fuel, vented, etc.) Flare																																
35. List of Attachments 																																
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																
SIGNED <u>C. D. Jackson</u> TITLE <u>Unit Head</u> DATE <u>6-12-79</u>																																

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured by this. In the case of sectionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2489</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2762</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3189</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinte _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3500</u> to <u>3578</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	825	825	Red Bed				
825	1130	305	Red bed & Anhydrite				
1130	2425	1295	Anhydrite & Salt				
2425	2785	360	Anhydrite				
2785	3362	577	Anhydrite - Dolomite				
3362	3650	288	Dolomite & Sand				

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JUL 19 1973
O.C.D. HOBBS, OFFICE