THE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR

REQUEST FOR ALLOWABLE AND AUTHOMIZATION TO TRANSPORT OIL AND NATURAL GAS

Superarder Old C-104 and C-11-Effective 1-1-65

OPERATOR	1						
PRODATION OFFICE							·
Oberajor						· •	
Exxon Corporat	ion						
Address							
Box 1600, Mid1	and, Texas	79702					
Reason(s) for living (Check proper b) x/		Ot	her (Please	explain) Rec	quest permiss	ion to
New Well	Change in	Transporter of:	_ t	emporar	v surface	commingle I	anglie.
Recompletion				ers Queen wit			
Change in Ownershir	Casinghoa	d Gas Conder		pper Ye		orb queen wre	II FOWIEL
f change of ownership give name and address of previous owner							
						•	
DESCRIPTION OF WELL AN							
Lease Name	l Langlie Matti		x Seven		•	Leaso No.	
New Mexico "AB" State	6	Rivers Queen			State, PEXME	XXXXX	B-935
Lengtion		•		•			
Unit Letter I : 1	980 Feat From	The South Lin	a and 660)	Feet From T	The East	
Line of Section 16 . T	ownship 24-S	Range	37-E	, NMPM,		Lea	County
DESIGNATION OF TRANSPO			S				
Name of Authorized Transporter of C		ndensate [1			ed copy of this form	
•	rumina (ES. 9 /		P. O. Box 1183, Houston, Texas 77001				
Name of Authorized Transporter of C		or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Co	ompany		Box 1382, Ja1, N.M. 88252				
If well produces off or liquida,	Unit Sec.	Twp. P.go.	Is gas actual	ly connecte	d? Whe		
give location of tanks.	Н 16	24-S: 37-E	Yes	3		6-4-7	
f this production is commingled v	ith that from any	other lease or pool,	give comming	ling order	number: Ne	w Mexico "AB	State
COMPLETION DATA					<u> </u>		
Desire of Complete		l Well Gas Well	New Well	Workover	Deepen	Plug Back Same	Resty, Diff. Resty.
Designate Type of Complet	1011 — (A)	X !	X		1	1	
Date Spuddod	Date Compl. Re	eady to Prod.	Total Depth			P.B.T.D.	
3-25-79	5-29-79		3650			3578	-
Elevations (DF, RKB, RF,-GR,-ctcr)	Name of Produc	ing Formation	Top Oil/Gas	Pay		Tubing Depth	
3272	Seven Riv	ers Queen	3500)		3490	
Perforations						Depth Casing Shoe	
Perforations OH 3500-3578						3500'	andresses and the second secon
	τι	JBING, CASING, AND	CEMENTING	G RECOR)	1	
		JBING, CASING, AND & TUBING SIZE	r	G RECORD		3500'	CEMENT
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ОН 3500-3578	CASING	a tubing size		SEPTH SE		3500' SACKS (750 Sx. = (CEMENT
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OH 3500-3578 HOLE SIZE 12 1/4	CASING 8 5/8	a tubing size		ертн se 1127		3500' SACKS (750 Sx. = (CEMENT
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JULI 9 1973

O.C.D. HOBBS, OFFICE