

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 460 HOBBS, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1980' FSL AND 1980' FWL

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3569.9' GR

16. NO. OF ACRES IN LEASE

1920

19. PROPOSED DEPTH

6900'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

RTY

22. APPROX. DATE WORK WILL START*

APR. 16, 1979

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32.3#	1600'	600 SK CIRC
8 3/4"	7"	23# & 26#	6900'	1425 SK CIRC

IT IS PROPOSED TO DRILL A STRAIGHT HOLE TO A TD OF 6900' AND COMPLETE

AS A DUAL OIL WELL IN THE BLINEBRY AND TUGB ZONES.

SEE ATTACHMENT FOR 10 POINT WELL PLAN.

SEE ATTACHED FOR 13 POINT SURFACE USE PLAN.

RECEIVED

FEB 20 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

ADMINISTRATIVE SUPERVISOR

DATE 2-14-79

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

USGS 6
NMFU 4
JFB REL
FILE
VMS

*See Instructions On Reverse Side

APPROVED
AS AMENDED
DATEMAR 14 1979
James F. Sims
JAMES F. SIMS
DISTRICT ENGINEER

ATTACHMENT TO FORM 9-331 C
APPLICATION FOR PERMIT TO DRILL

Continental Oil Company
Warren Unit Nos. 70-74
T-20S, R-38E
Lea County, New Mexico

1. The geologic name of the surface formation is Quaternary Sand.
2. The estimated tops of important geologic markers are shown on the attached Proposed Well Plan.
3. The estimated depths at which anticipated water, oil, gas or other mineral-bearing formations to be encountered are shown on attached Proposed Well Plan.
4. The proposed casing program is as follows:

0' - 1600'	9 5/8", 32.3#, H-40, ST&C
0' - 5800'	7", 23#, K-55, ST&C
5800' - 6900'	7", 26#, K-55, ST&C
5. A drawing of an API Series 900 Blowout Preventer Specification is attached. Pipe rams and blinds will be checked to 1,000 PSI for 30 minutes when BOP is installed. BOP will be checked when casing string is set and operated daily for checks.
6. The proposed mud program is as follows:

0' - 1600'	8.5 - 9.0 ppg	spud mud
1600' - 6900'	9.0 - 10.0 pg	saltwater gel
7. The auxiliary equipment to be used is:
 - (1) Kelly cocks
 - (2) Floats at the bit
8. It is proposed to run GR CAL CNL FCD PDC logs at selected intervals, as shown on the attached Proposed Well Plan.
9. No abnormal pressures or temperatures are expected to be encountered in this well.
10. The anticipated starting date for the first well is February 12, 1979, with a duration of approximately 21 days for each well.

PEB:vjk

PROPOSED WILL PLAN OUTLINE

WELL NAME: Warren Unit No. 72

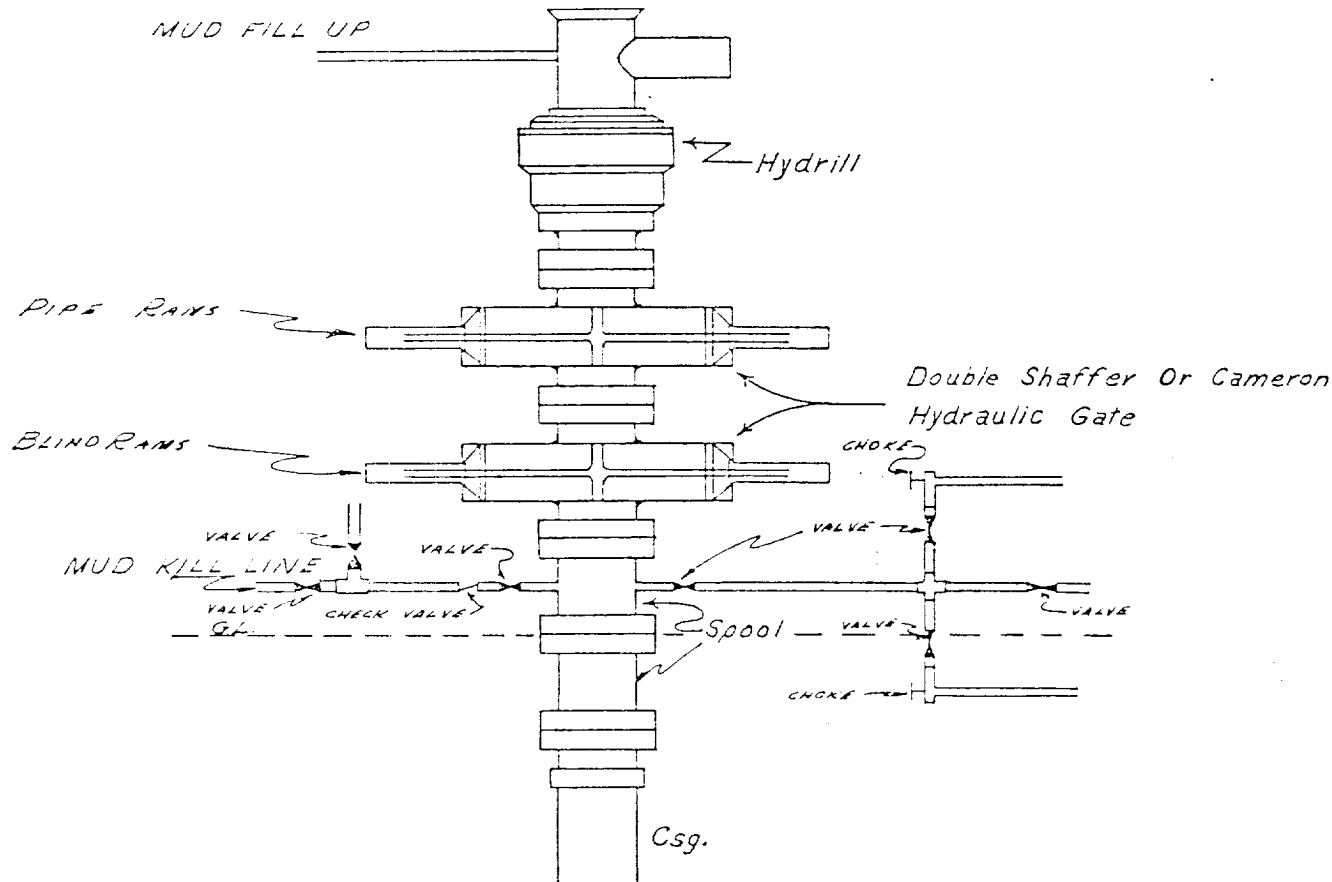
COUNTY: Lea

LOCATION: 1960' FSL & 1980' FWL
Sec. 25 T-20S, R-38E

STATE: New Mexico

DEPTH	FORMATION TONS & TYPE	DRILLING PROBLEMS	TYPE OF FORMATION EVALUATION	HOLE SIZE (IN)	CASING		FRACTURE GRADIENT (PPG)	FORMATION PRESSURE GRADIENT (PPG)	MUD	
					SIZE (IN)	DEPTH (FT)			WEIGHT (PPG)	T
	Pleistocene-Surface									
	Santa Rosa 100-200						(PPG)	(PPG)		
1698	Rustler Anhy. Salado Salt	1570 1660		12 1/4	9 5/8	1600'			8.5- 9.0	Fra Wat
2698	Tansill Anhy. Yates SS 2870	2730								
3098		None Anticipated	Geolograph Deflection O-TD							
4098	San Andres dol.	4260								
5098	Glorieta SS	5550								
6098	Blinebry Mkr	6035	CR-CNL-FDC DLL-Rxo TD-2600'				14.9			
7098	Tubb Mkr Drinkard Dolo. TD-6900	6530 6800	Dipmeter TD-5400'	8 3/4	7"	6900'	15.1	Less Than 8.5	9.0- 10.0	Sal Gel

CONTINENTAL OIL COMPANY
Blow-out Preventer Specifications



NOTE:

API SERIES 900

Manual and Hydraulic controls with closing unit no less than 75' from well head.
Remote controls on rig floor.

DUE TO SUBSTRUCTURE CLEARANCE,
HYDRILL MAY OR MAY NOT BE USED.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 7-102
Supersedes C-12H
Effective 10-65

All distances must be from the outer boundaries of the Section

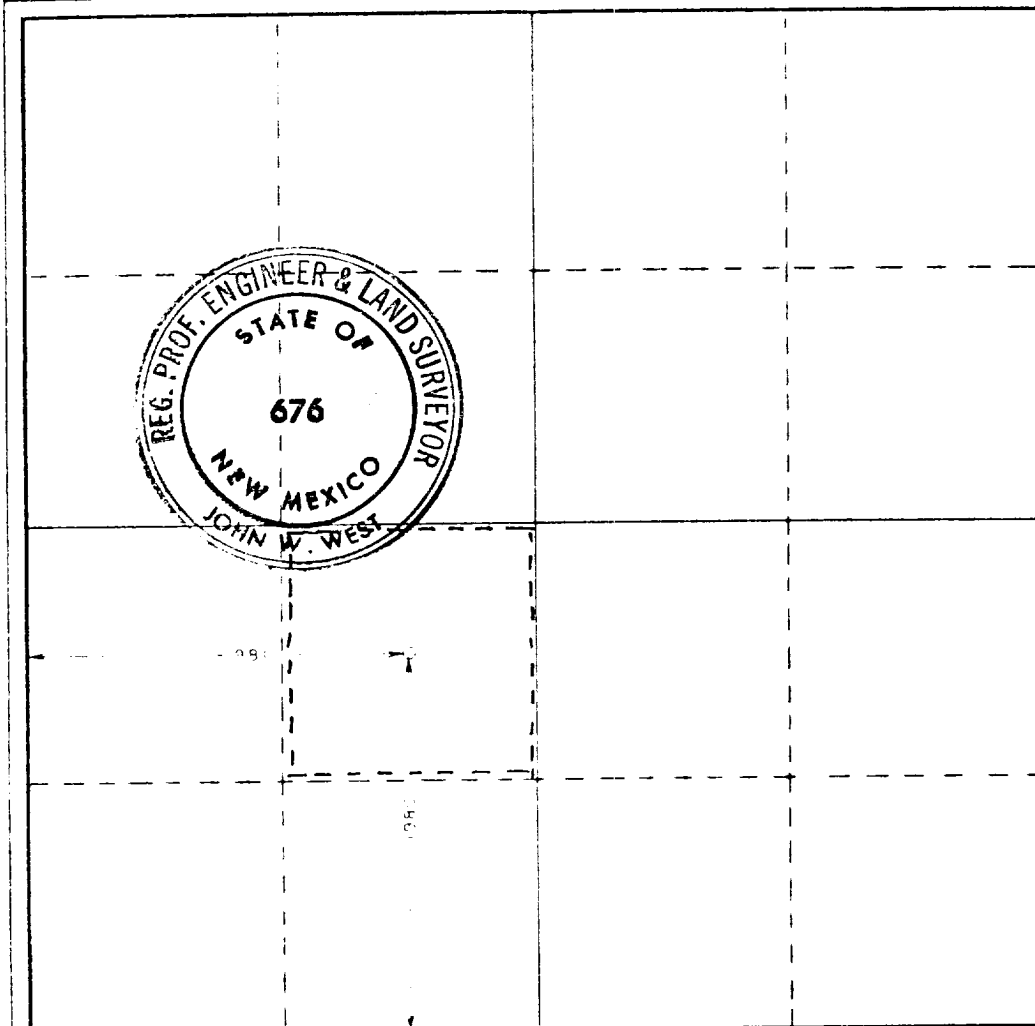
Owner Continental Oil Co.			Lease Warren Unit			Well No. 72		
Section K	Section 25	Township 20 South	Range 38 East	County Lea				
Section Corner Location of Well: 1980 feet from the South line and 1980 feet from the West line								
Surface Elev. 3569.9	Producing Formation BLINERY + TUBA		Pool UNDESIGNATED BLINERY OIL/GAS - WARREN TUBA OIL			Dedicated Acreage: 40		

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
John W. West
Position
Administrative Supervisor
Company
Continental Oil Company
Date
Jan 14, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
January 10, 1979
Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **John W. West 676**
Ronald J. Eidson 3239

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900

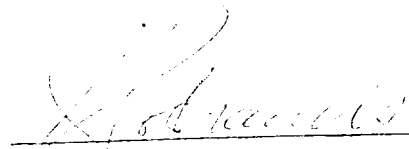
District Engineer
U. S. Geological Survey

Gentlemen:

RED WARREN UNIT Nos 71, 72, 73, 74

This refers to the Form 9-331C, Application to Drill, Deepen or Plugback accompanying this letter. The undersigned hereby states that he has personally contacted EARL KORNEGAY, the owner of the surface land where the proposed work is to be conducted and advised him of the proposed work, the construction site and pertinent roads included in the project. It is further stated that, upon being fully advised of the extent of the work and the effect upon the surface, said owner has consented to the said work and that agreement as to the compensation for damages to the surface estate has been reached.

It has been agreed, subject to change at that time, that upon abandonment of operations the roads shall be (ripped or ~~left intact~~) and the pad shall be (ripped or ~~left intact~~).

X 

STATE OF NEW MEXICO
COUNTY OF LEA

Subscribed and sworn to before me this 15th day of February, 1979


Notary Public

My commission expires 2-20-81

Continental Oil Company
Surface Use Plan for 10 Wells in T-20S, R-38E
Lea County, New Mexico

The plan is to accompany "Application for Permit to Drill" the subject wells. The following is a discussion of pertinent information concerning possible effect which the proposed drilling of the wells may have on the environment of the wells and road sites and surrounding acreage. A copy will be posted on the derrick floors so that all contractors and sub-contractors will be aware of all items of this plan.

1. Existing Roads

A. The proposed well sites are as follows:

- Warren Unit No. 71 - 1980' FSL and 660' FWL, Section 25
- Warren Unit No. 72 - 1980' FSL and 1980' FWL, Section 25
- Warren Unit No. 73 - 1980' FNL and 1980' FWL, Section 25
- Warren Unit No. 74 - 660' FNL and 1980' FWL, Section 25
- SEMU Warren No. 103 - 1980' FNL and 330' FWL, Section 29
- SEMU Burger B No. 104 - 1980' FSL and 1650' FWL, Section 20
- SEMU Permian No. 105 - 1320' FSL and 1320' FWL, Section 19
- SEMU Permian No. 106 - 2640' FSL and 1320' FWL, Section 19
- SEMU Permian No. 107 - 2640' FSL and 2640' FWL, Section 19
- SEMU Burger B No. 108 - 1980' FSL and 330' FWL, Section 20

B. Exhibit "A" is a portion of a New Mexico road map showing existing black top roads. Directions to the area are as follows: From Stanolind Road south of Hobbs, travel south on Highway 18 for approximately 9.5 miles to Conoco's Warren Unit. The Warren Unit wells are located on the east side of the highway. Access is obtained by driving on the lease road opposite Conoco's red, white, and blue pumping units. The remaining wells are accessed via the lease road opened by Conoco's red, white and blue cattleguard. Refer to attached Exhibit "B" for lease road directions.

C. Access roads are shown on Exhibits "B" and "C".

D. No improvement or maintenance is anticipated for the existing roads.

2. Planned Access Roads

A. Width and Length: New roads required will be 16' wide and varying in length as shown on Exhibit "C". The new roads are labeled and coded on Exhibits "B" and "C".

B. Turnouts: None

C. Drainage Design: New roads will have a drop of 6" from center line on each side.

D. Culverts, Cuts and Fills: No culverts, major cuts or fills are required.

E. Surfacing Material: Six inches of caliche, bladed, watered, and compacted.

F. Gates, Cattleguards, Fences: None required.

G. The proposed roads are staked.

3. Location of Existing Wells

See Exhibit "C"

4. Location of Existing and/or Proposed Facilities

A. Tank Batteries: Existing batteries are spotted on Exhibit "C".

B. Producing Facilities: No new producing facilities are required.

C. Oil Gathering Lines: Flowlines will lay on the surface alongside the roads.

D. Other Lines: Electrical power lines will be constructed on 330' spans as shown on Exhibit "E". The construction and equipment specifications are included.

E. Rehabilitation: Pits will be backfilled and leveled as soon as practical to original condition. Commencement of rehabilitation operations will immediately follow removal of drilling and completion equipment from location. Rehabilitation of the surface is planned to be completed within 45 days from commencement.

5. Water Supply

Water for the Warren Unit Wells will be hauled from Eunice, N. M. The remaining wells will be supplied from the Eumont Hardy Water System.

6. Source of Construction Materials

Caliche will be hauled over existing roads from an existing pit in Section 15, T-20S, R-38E. See Exhibit "C".

7. Methods for Handling Waste Disposal

Waste Disposal: Well cuttings will be disposed in reserve pit. Barrel trash containers to be in accessible locations within drill site area during drilling and completion procedures. All detrimental waste will be hauled away, burned, or buried with a minimum cover of 24" of dirt. See Exhibit "D" for location of pits. If well is productive, maintenance waste will be placed in special trash cans and hauled away periodically. Any produced water will be collected in tanks until hauled to an approved disposal system, or separate disposal applications will be submitted to the survey for appropriate approval.

8. Ancillary Facilities

None

9. Well Site Layout

Exhibit "D" shows the relative location and dimensions of the well pad, mud pit, reserve pit, etc. The reserve pit will be lined with plastic. The pad and pits are staked.

10. Plans for Restoration of Surface

Pits will be backfilled and leveled as soon as practical to original condition. Commencement of rehabilitation operations will immediately follow removal of drilling and completion equipment from location and rehabilitation of the surface is planned to be completed within 45 days from commencement.

11. Other Information

A. Terrain: Rolling sand hills

B. Soil: Sandy

C. Vegetation: Shinnery, sparse

D. Surface Use: Grazing

E. Ponds and Streams: None within one mile.

F. Water Wells: See Exhibit "C"

G. Residences and Building: None

H. Arroyos, Canyons, Etc.: None

I. Well Sign: Sign identifying and locating wells will be maintained at drill sites with the spudding of the wells.

J. Open Pits: All pits containing mud or other liquids will be fenced.

K. Archaeological Resources: None observed.

12. Operator's Representative

Field personnel who can be contacted concerning compliance of this Surface Use Plan are as follows:

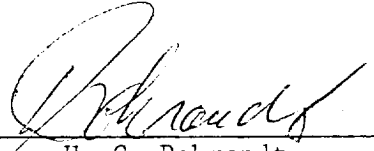
Production and Drilling
W. D. Cates or H. C. Pokrandt
1001 North Turner
Hobbs, New Mexico 88240
Phone: 393-4141

13. Certification

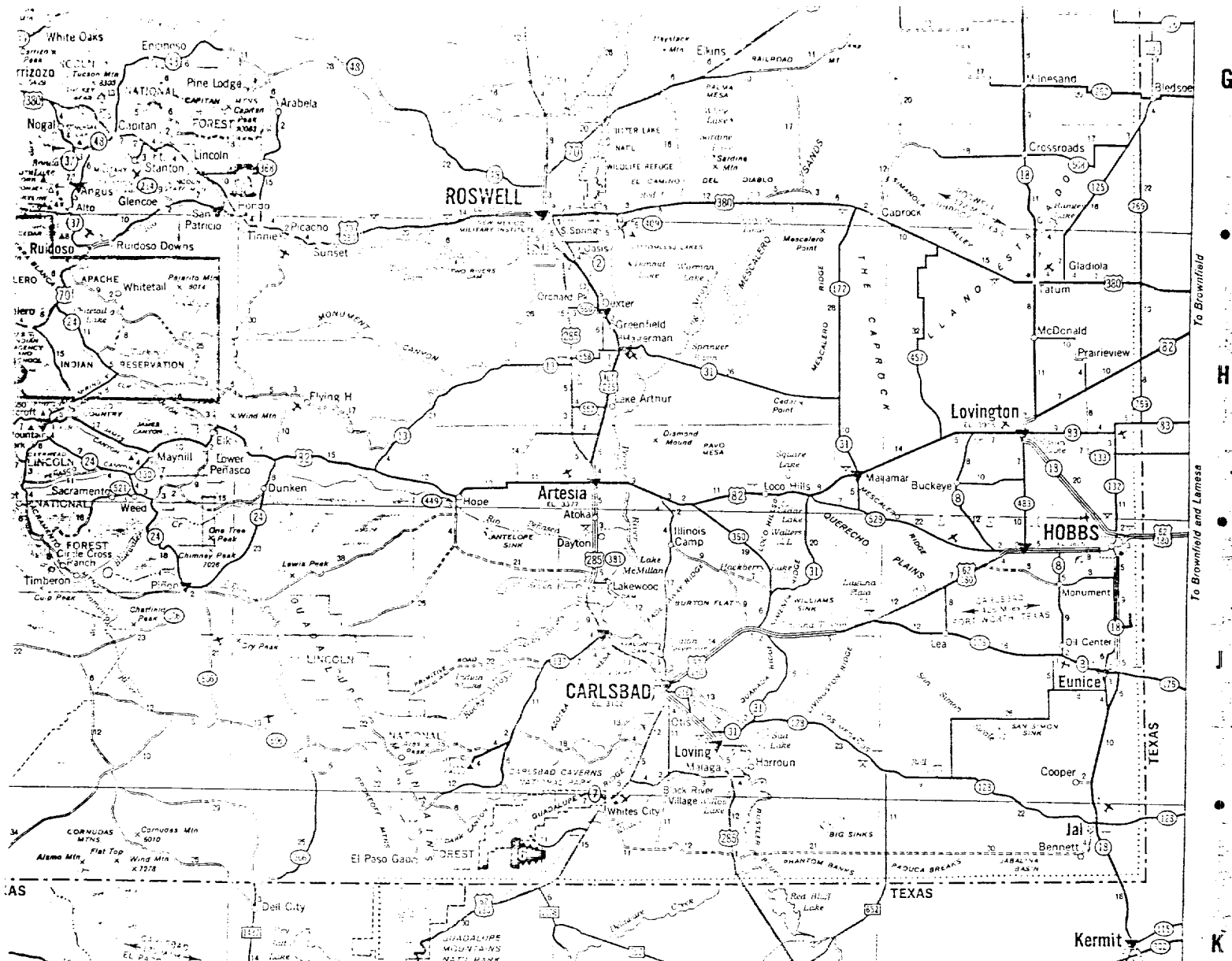
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill sites and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Continental Oil Company and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

2/13/79

DATE



H. C. Pokrandt
Production Superintendent



11	San Antonio	12	San Antonio	13	San Antonio	14	San Antonio	15	San Antonio	16	San Antonio	17	San Antonio	18	San Antonio	19	San Antonio	20	San Antonio	21	San Antonio	22	San Antonio	23	San Antonio	24	San Antonio	25	San Antonio	26	San Antonio	27	San Antonio	28	San Antonio	29	San Antonio	30	San Antonio	31	San Antonio	32	San Antonio	33	San Antonio	34	San Antonio	35	San Antonio	36	San Antonio	37	San Antonio	38	San Antonio	39	San Antonio	40	San Antonio	41	San Antonio	42	San Antonio	43	San Antonio	44	San Antonio	45	San Antonio	46	San Antonio	47	San Antonio	48	San Antonio	49	San Antonio	50	San Antonio	51	San Antonio	52	San Antonio	53	San Antonio	54	San Antonio	55	San Antonio	56	San Antonio	57	San Antonio	58	San Antonio	59	San Antonio	60	San Antonio	61	San Antonio	62	San Antonio	63	San Antonio	64	San Antonio	65	San Antonio	66	San Antonio	67	San Antonio	68	San Antonio	69	San Antonio	70	San Antonio	71	San Antonio	72	San Antonio	73	San Antonio	74	San Antonio	75	San Antonio	76	San Antonio	77	San Antonio	78	San Antonio	79	San Antonio	80	San Antonio	81	San Antonio	82	San Antonio	83	San Antonio	84	San Antonio	85	San Antonio	86	San Antonio	87	San Antonio	88	San Antonio	89	San Antonio	90	San Antonio	91	San Antonio	92	San Antonio	93	San Antonio	94	San Antonio	95	San Antonio	96	San Antonio	97	San Antonio	98	San Antonio	99	San Antonio	100	San Antonio
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LOCATIONS WHERE CONOCO PRODUCTS ARE SOLD

▼ Locations on Interstate Highways, toll roads or major limited access highways where CONOCO PRODUCTS are sold.

▼ Locations of CONOCO Travel Shoppes.

▼ Locations where CONOCO DEALERS provide Travelers with Sanitary Disposal Facilities. Look for this sign:

TOURADE ATTRACTIONS

HISTORICAL

SCENIC

GENERAL

Attraction points described



SCALE IN MILES AND KILOMETERS

ONE INCH 22 MILES 0 5 10 20 30

ONE INCH 35 KILOMETERS 0 5 10 20 30 48

HIGHWAY MARKERS

INTERSTATE UNITED STATES STATE TEXAS

ROAD CLASSIFICATIONS

CONTROLLED ACCESS DIVIDED HIGHWAYS
Interstate interchange numbers are indicated

OTHER DIVIDED HIGHWAYS

PRINCIPAL THROUGH HIGHWAYS

OTHER THROUGH HIGHWAYS

CONNECTING HIGHWAYS

LOCAL ROADS In unfamiliar areas inquire locally before using these roads

MILEAGES

LONG DISTANCE MILEAGES SHOWN IN RED

MILEAGE BETWEEN TOWNS AND JUNCTIONS 3/4

MILEAGE BETWEEN DOTS 2 1/2

SPECIAL FEATURES

STATE PARKS
With Campsites Without Campsites

RECREATION AREAS
With Campsites Without Campsites

PORTS OF ENTRY
Open 24 hours Inquire Locally

POINTS OF INTEREST

SCHEDULED AIRLINE STOPS

MILITARY AIRPORTS

OTHER AIRPORTS

TOURIST INFORMATION

SKI AREAS

SELECTED REST AREAS

BOAT RAMPS

TIME ZONE BOUNDARY

POPULATION SYMBOLS

State Capital

2,500 to 5,000

Under 1,000

5,000 to 10,000

1,000 to 2,500

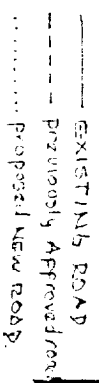
10,000 to 25,000

25,000 to 50,000

50,000 to 100,000

100,000 and over

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A SUBSIDIARY OF THE TIME & SPACE COMPANY
1977 Edition



LEGEND FOR WELL LISTING

WELL AND FORMATION SECTION TO OWNERSHIP

DWG. No.

Kornagay

Kornagay

Wise Gulf

Wise Gulf

Wise Gulf

Duncan Gulf

Kornagay

US

Moore

21

22

George

23

24

Triggs

Wagoner

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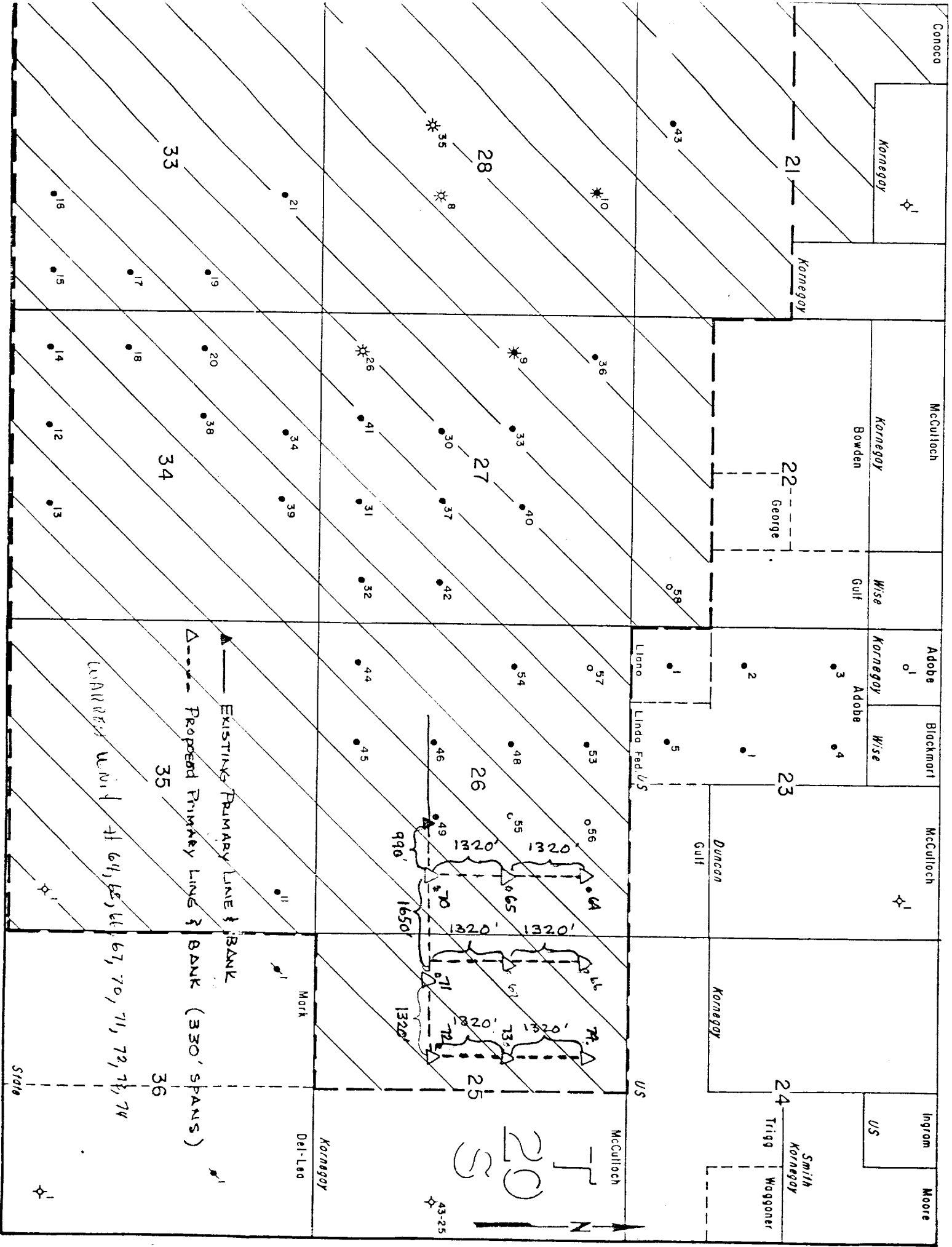
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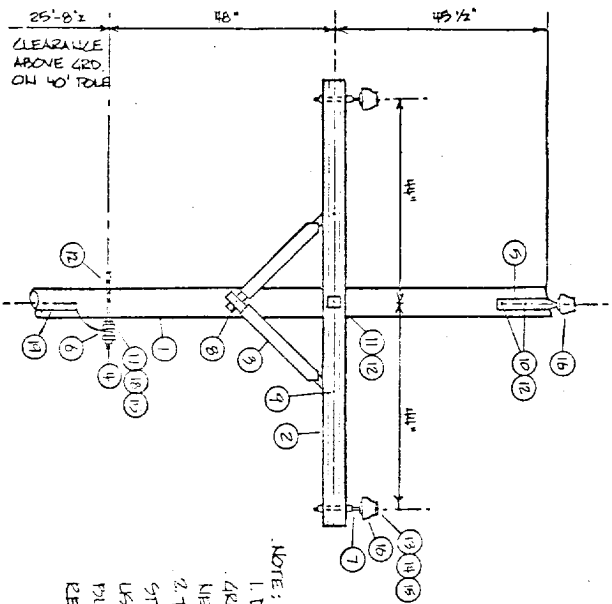
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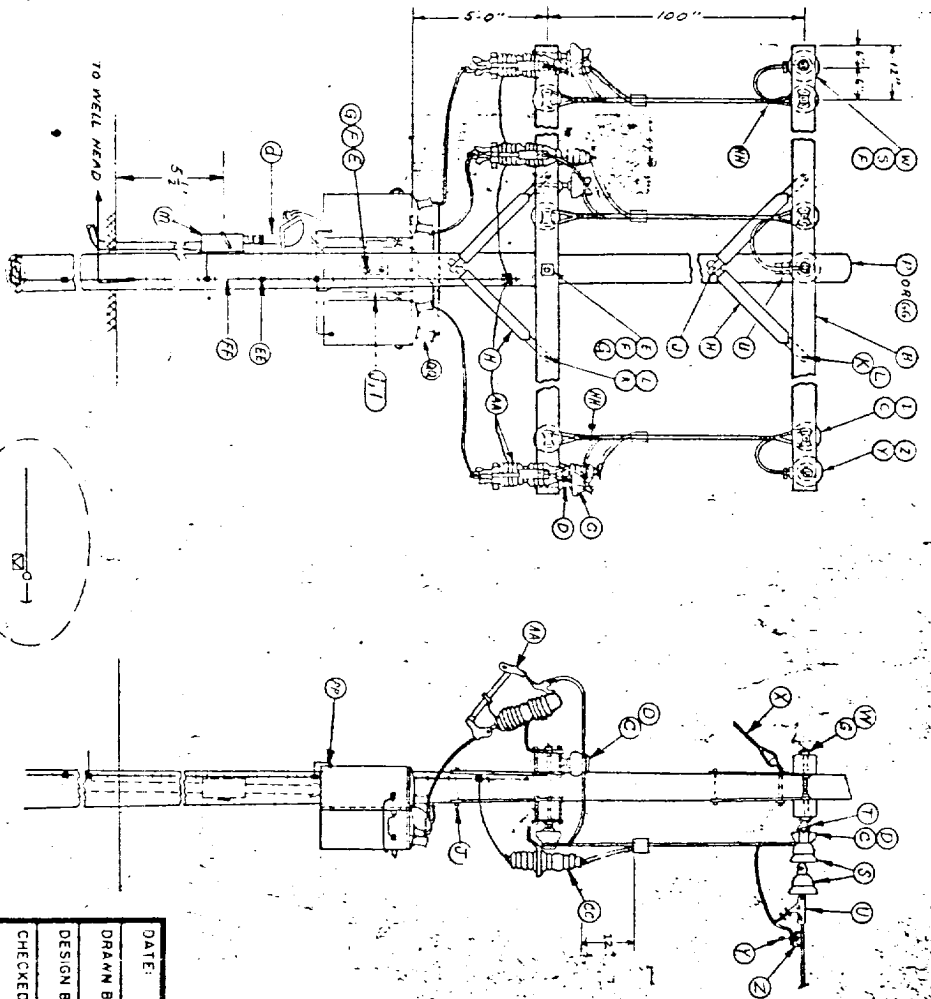


MATERIALS					
ITEM	DESCRIPTION	REQ'D	ITEM	DESCRIPTION	REQ'D
1	POLE, 40'	1	17	NEUTRAL CONDUCTOR	—
2	CROSSARM, 2 1/2" x 1/2" x 8'	1	18	ARMOR ROD	1
3	FRAME, WOOD	2	19	POLE GROUND WIRE, #6 AL.	5*
4	STUD BOLT	1			
5	BIDGE PIN, 1/2"	1			
6	STEEL INSULATOR	2			
7	STEEL PIN, 3/8" x 5"	1			
8	1/4" x 3/8" x 1/2"	2			
9	CARBIDE POLT, 3/8" x 1/2"	2			
10	MACHINE POLT, 3/8" x 1/2"	1			
11	WASHER, 2 1/2" DIA.	5			
12	PHASE CONDUCTOR	3			
13	ARMOR ROD	3			
14	THE WIRE, #6 AL.	1*			
15	PIN INSULATOR, 9 KV	3			



NOTE:
 1. DO NOT INSTALL
 GROUND WIRE FIRST
 NEUTRAL CONDUCTOR
 2. THIS CONSTRUCTION
 STANDARD TO BE
 USED ON ALL LINES
 BUILT ON NATIONAL
 RESOURCE LANDS

DATE: 7-15-11		TITLE: PRIMARY 111 LINE POLE	
DRAWN BY: J. MONTGOMERY		12,500 VOLT ACSR	
DESIGN BY:		CONOCO	
CHECKED BY: SK		PRODUCTION DEPT. HOBBS DIVISION	
APPROVED BY: SK		JOB:	
SCALE: 1/2"=1'		13,000 VOLT ACSR	
		DRAWING NO: ES-26	



ITEM	QTY	REF
B	4	
C	9	
D	3	
E	24	
F	12	
G	8	
H	4	
J	8	
K	8	
L	8	
Part 1	ESIA, NOTE 5	
S	6	
T	3	
U	3	
V	3	
W	3	
X	3	
Y	3	
Z	3	
AA	3	
AB	3	
AC	3	
AD	3	
AE	3	
AF	3	
AG	3	
AH	3	
AI	3	
AJ	3	
AK	3	
AL	3	
AM	3	
AN	3	
AO	3	
AP	3	
AQ	3	
AR	3	

NOTE:
1. CENTER PHASE OIL PUMP WILL HAVE EPOXY INSULATOR, KEASTLEY # 520015-24 INS. (REF-REFER TO DRAWING ES-28)
2. ALL WIRE FROM POINT "U" WILL BE INSULATED TYPE WIRE ON TRANSFORMER PANEL.

DATE:	12-13-71	TITLE:	SINGLE POLE SUBSTA.
DRAWN BY:	AKD	1PH TRANS. CLUSTER MOUNT	
DESIGN BY:	AKD	PRIM DEAD-END-15500/480V AGSR	
CHECKED BY:		PRODUCTION DEPT.	
APPROVED BY:		JOB:	
SCALE:	NONE	DRAWING NO.:	

CONOCO

HOBBS DIVISION

ES-9

ITEM	DESCRIPTION	A. B. CHANCE NO.	JOSLYN NO.	OTHER MFRS. NO.	NO. SUB.
A	35' class 6 creosoted pine pole				
B	3 1/2" x 4 1/2" x 8 treated crossarm				
C	high density wet process porcelain pin insulator		163		
D	5/8" x 5" forged steel pin w/sq. washer, nut, & locknut	881			
E	5/8" x 12" machine bolt w/ nut (or length req'd)	881/2			
F	2 1/4" x 2 1/4" x 3/16" x 11/16" hole sq. washer	881/2			
G	5/8" MF locknut	35/2			
H	1/4" x 1 1/4" x 28" flat crossarm brace	7/28			
J	1/2" x 4" EZ Fetter Drive Log Screw	308754			
K	3/8" x 4 1/2" Carriage Bolt w/ Nut	8634 1/2			
L	3/8" MF locknut	35/0			
M	Preformed Aluminum Alloy Armor Rods, size req'd				
N	tie wire #6 strong alum. alloy				
O	Epoxy Insulator (Extension Line)			NEARNEY-3102540	X
P	35' class 5 creosoted pine pole				
R	Aluminum double tab Squeeze on Connector for ACSR, Aluminum, or Copper-size req'd			KIRKLEY SERIES "B1"	X
S	6" Suspension Insulator	66100			
T	5/8" Standard Oval Eye Nut	6502			
U	Primally Dead End Clamp		14250		
W	5/8" x 18" (or length req'd) Double Armring Bolt	8868			
X	Buying detail - see dwg No. ES-10 for specs.				
Y	Hot Line Clamp	5152020CP			
Z	Squeeze on basket, also required			KEARNEY	X

DATE: 12-27-71	TITLE: DESCRIPTION MATERIALS
DRAWN BY: E. WINTER	
DESIGN BY:	
CHECKED BY:	
APPROVED BY:	
SCALE: NONE	
JOB:	PRODUCTION DEPT.
FILED SPECS:	CONOCO
	HOBBS DIVISION
	DRAWING NO. ES-1
	SHEET 1 OF 3

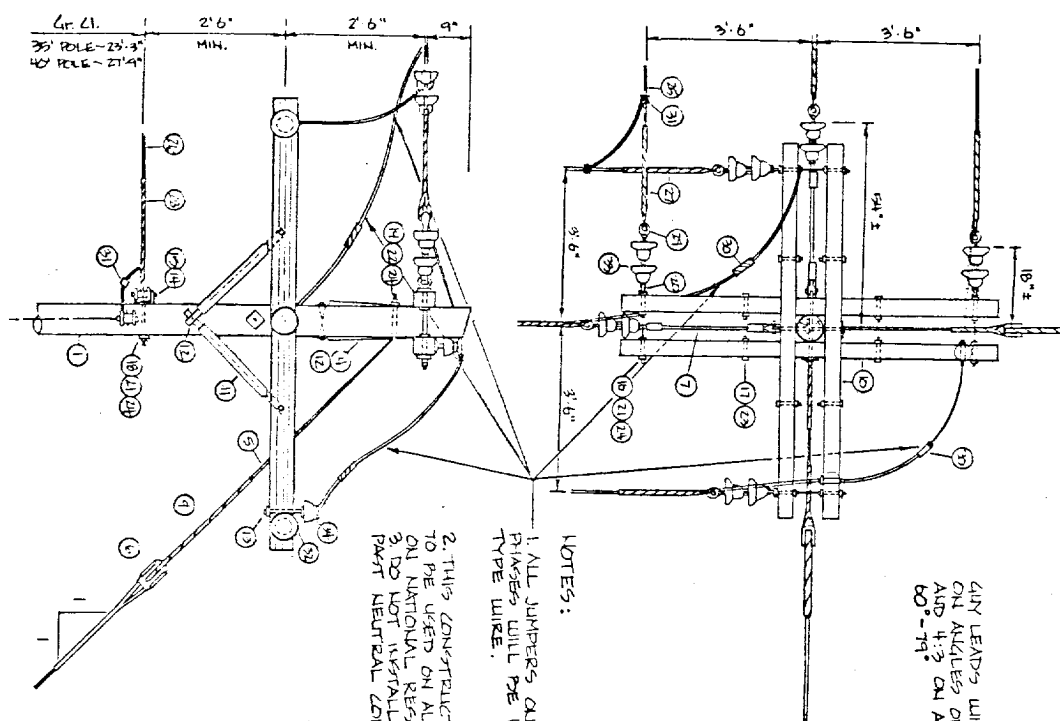
ITEM	DESCRIPTION	A. B. CHANCE NO.	JOSLYN NO.	OTHER MFRS. NO.	NO SUB.
AA	Primary Cutout - 100 amp, 15 KV, 16000 amp int. cap.	FAHX1015G			X
BB	General Purpose "big" bolt clamp	UC310A6P			
CC	Lightening arrester, 10 KV				
DD	Single phase oil switch, 14.4 KV				
EE	split bolt connector, size req'd				
FF	Grounding spec. see dwg No. ES-11 & ES-1A, Note 3				
GG	35' class 4 creosoted pine pole				
HH	Aluminum deadend Preforms for ACSB, size req'd				
II	30' class 6 creosoted pine pole				
JJ	OVERHEAD GRD, #4 ACSB - 16' Req'd - Ref. Dwg ES-11,				
KK	ES-1A - Note 3				
LL	Ground connector, motor				
MM	600 V. secondary lightning arrestor, single phase				
NN	Greenfield Type EF liquid-tight flexible steel				
OO	conduit, size req'd, w/ necessary liquid-tight				
PP	connector.				
QQ	req'd size LB fitting & cover & gasket				
RR	transformer tank providing terminal				
SS	Bird Guards (insulating boots on transformer bushings)				

DATE:	12-27-71	TITLE:	DESCRIPTION MATERIAL
DRAWN BY:	E. WINTER	<div style="border: 1px solid black; padding: 5px; text-align: center;"> CONOCO </div>	HOBBS DIVISION DRAWING NO. ES-1 SHEET 2 OF 3
DESIGN BY:			
CHECKED BY:			
APPROVED BY:			
SCALE:	NONE	JOB:	FILE SPECS

ITEM	DESCRIPTION	A. B. CHANCE NO.	JOSLYN NO.	OTHER MFRS. NO.	NO. SUB.
a	double upset bolt s/eq. nut, round washer, and corner key on short end, eq. nut and KE locknut on long end, 15 1/8" long (or length required.)	7828			
b	wet process porcelain secondary spool insulator, 3 1/2" brown glaze		7101		
d	required size conduit w/ servicehead(s) & req'd size & rated insulated conductors. Ref. Dwg ES-1b Note: provide clamp and ground conduit parallel groove clamp, size req'd			EDWARDY SERIES 9C	
e	secondary insulator clevis for 4" insulator				
f	5/8" thimble nut	6510			
h	5/8" x 12" (or length req'd) straight thimble	5512		ALUMINUM 6H3-6	X
j	bolt w/eq. nut			ALUMINUM 15H3-6	X
1	transformer cluster mount bracket (large)				
m	req'd size raintight disconnect & fuses, 3-phase, 600 V, Ref. Dwg No. ES-1b	X-16			
n	16" cross plate anchor (or size req'd)	88135			
q	8-way expanding anchor (size req'd)		10101		
c	4" brown glaze wet process porcelain secondary spool insulator	5317 (NUT 35006P)			
u	5/8" x 7" thimble anchor rod w/nut (use nutwye if req'd - Chance No. 5347)				
aa	3/8" high strength guy strand (10,800 lb.)				
bb	performed guy grip for 3/8" guy strand	5010			
dd	5/8" x 10" angle thimble bolt w/nut	6813 1/2			X
ee	3"x3 1/2"x11/16" hole curved washer				
ff	6" guy clamp w/3-1/2" hole				
gg	medium size strain insulator	6454			
hh	receiving sleeve for 1/8" guy strand	7887			X
jj	3/16" x 2-1/2" x 7" tile plate				
nn	pole bottom ground plate (may use butt-wrapp if desired)				
qq	Ground Connection (See Dwg. ES-12)				
rr	wet process porcelain secondary spool insulator, 3" - white glaze				
tt	wet process porcelain secondary spool insulator, 4" - white glaze				

DATE: 12-27-71	TITLE: DESIGN OPTION WATER
DRAWN BY: E. WINTER	
DESIGN BY:	
CHECKED BY:	PRODUCTION
APPROVED BY:	JOB: ELEC 3
SCALE: NONE	P.T. 15
	DRAWING: ES-12
	SHEET 065
	DIVISION

CONOCO



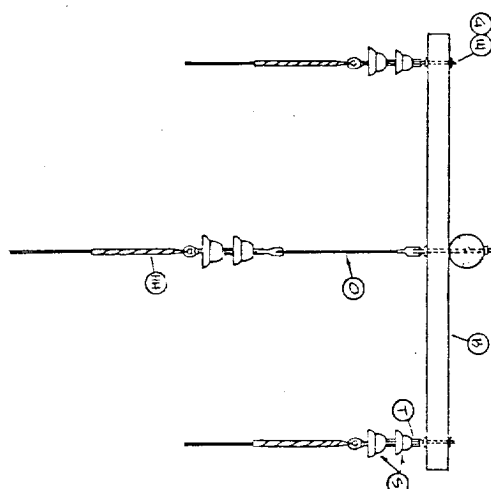
ANY LEADS WILL BE 1:1 ON ANGLES OF 80°-40° AND 4:3 ON ANGLES OF 60°-74°

NOTES:
1. ALL JUMPERS ON CONDUCTOR PHASES WILL BE INSULATED TYPE WIRE.

2. THIS CONSTRUCTION STANDARD TO BE USED ON ALL LINES BUILT ON NATIONAL RESERVE LANDS. 3. DO NOT INSTALL GROUND WIRE PART NEUTRAL CONDUCTOR.

ITEM	DESCRIPTION	QUANTITY
1	POLE	1
2	ANCHOR ROD 5/8" x 7'	2
3	ANY ATTACHMENT PINS	2
4	ANY LUGS, 3/8" x 1/4"	24
5	ANY LUGS, 3/8" x 1/4"	2
6	ANY INSULATOR, 500	2
7	ANY INSULATOR, LEARNER # 92305-24	2
8	CLAND 3/4" POLT	2
9	ANY LUGS, 3/8" x 1/4"	2
10	ANY LUGS, 3/8" x 1/4"	2
11	POLE 30" x 30"	2
12	ANY LUGS, 3/8" x 1/4"	2
13	STEEL PIN 7/8" x 5"	2
14	ANY LUGS, 3/8" x 1/4"	2
15	ANY LUGS, 3/8" x 1/4"	2
16	ANY LUGS, 3/8" x 1/4"	2
17	ANY LUGS, 3/8" x 1/4"	2
18	ANY LUGS, 3/8" x 1/4"	2
19	ANY LUGS, 3/8" x 1/4"	2
20	ANY LUGS, 3/8" x 1/4"	2
21	ANY LUGS, 3/8" x 1/4"	2
22	ANY LUGS, 3/8" x 1/4"	2
23	ANY LUGS, 3/8" x 1/4"	2
24	ANY LUGS, 3/8" x 1/4"	2
25	ANY LUGS, 3/8" x 1/4"	2
26	ANY LUGS, 3/8" x 1/4"	2
27	ANY LUGS, 3/8" x 1/4"	2
28	ANY LUGS, 3/8" x 1/4"	2
29	ANY LUGS, 3/8" x 1/4"	2
30	ANY LUGS, 3/8" x 1/4"	2
31	ANY LUGS, 3/8" x 1/4"	2
32	ANY LUGS, 3/8" x 1/4"	2
33	ANY LUGS, 3/8" x 1/4"	2
34	ANY LUGS, 3/8" x 1/4"	2

DATE: 7-15-77	TITLE: PRIMARY ANGLE STR. 60°-40° 12500 VOLT
DRAWN BY: J. MORTILL	STURE: GR
DESIGN BY:	
CHECKED BY: SY	CONOCO
APPROVED BY: SY	PRODUCTION DEPT.
SCALE: 1/4" = 1'	JOB: ELEC. SPECS.
	DRAWING NO. ES
	DIVISION



ITEM	QTY
P	1
G	3
HH	3
O	1
S	6
T	2
U	3

NOTE:
FOR MATERIALS, SEE
BRUGS. ES-1

DATE: 7-15-77		TITLE: EPOXY INSULATOR (EXTERNAL LINK)	
DRAWN BY: L. MARTILL		<div style="border: 1px solid black; border-radius: 10px; padding: 5px; display: inline-block;">CONOCO</div>	
DESIGN BY:			
CHECKED BY: SP			
APPROVED BY: SP			
SCALE: 1/4" = 1"		JOB: ELEC. SPECS.	DRAWING NO: ES-1