Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	O INA	MOL	ONI OIL	- VIA IAV	I UNAL GI									
Operator Texaco Exploration and Production Inc.							Well API No. 30 025 26284							
		1_252	00			<u> </u>								
w wexico	00240	J-252	20	XI Orb	es (Please erri	zia)		· · · · · · · · · · · · · · · · · · ·						
	Chanca in	Transm	orter of:			-			İ					
	CHARGE 12	-		Er	. 201145 0	- 1 <b>-3</b> 1								
		•												
				x 730	Hobbs, Ne	w Mexico	88240-2	528						
	7													
i i				-	S Q GRAYBI	State								
1550		Feet F	rom The NO	RTH Lin	and 2400	) <sub>Fa</sub>	et From The	EAST	Line					
p 24	s					r	LEA		County					
	OF O					<del></del>								
Name of Authorized Transporter of Oil Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)														
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company					Address (Give address to which approved copy of this form is to be sent)									
1 J	Sec.   24			1 "		i wnea	-	/11/79						
				<u> </u>				11/13	<del></del>					
	UI	Land Ri	· · · · · · · · · · · · · · · · · · ·		<del></del>									
- (X)	Oil Well	1	Gas Well	New Well	Workover	<b>Deepen</b>	Plug Back	Same Res'v	Diff Rea'v					
Date Compl. Ready to Prod.				Total Depth			P.B.T.D.							
Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth							
Perforations					Depth Casing Shoe									
<u>ਜ</u> ਾ	IRING	CAST	NG AND	CEMENTI	NG BECOP	D	<u> </u>							
HOLE SIZE CASING & TUBING SIZE				<del></del>			SACKS CENTENT							
0/13				<del>                                     </del>	ONUNO UEMENI									
							<del> </del>							
<del> </del>			· · · · · · · · · · · · · · · · · · ·		·		<del> </del>	<del></del>						
					· · · · · · · · · · · · · · · · · · ·		<del> </del>	····						
T FOR A	LLOWA	BLE		<u> </u>		<del></del>	J	<del></del>						
				be equal to or	exceed top allo	wable for this	depth or be f	or full 24 hour.	s.)					
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)														
gth of Test Tubing Pressure				Cosing Pressu	TP:		Choke Size							
THOMES THE				Casing 1 icesu	••				ŧ					
Oil - Bbls.				Water - Bbis.			Gas- MCF							
								ondensate						
Oil - Bbls.	est			Water - Bbls.  Bbls. Condens	sate/MMCF		Gas- MCF	padensate						
Oil - Bbls.	est	in)		Water - Bbls.	sate/MMCF		Gas- MCF	ondensate						
Oil - Bbls.  Length of Te	est sure (Shut-		NCE	Water - Bbls.  Bbls. Condens  Casing Pressu	sate/MMCF re (Shut-in)		Gas- MCF Gravity of Co							
Oil - Bbls.  Length of To  Tubing Press	est sure (Shut-	LIAN	NCE	Water - Bbls.  Bbls. Condens  Casing Pressu	sate/MMCF	SERVA	Gas- MCF Gravity of Co		N					
Length of To  Tubing Press  ATE OF (  ations of the O  that the inform	est  Shut- COMP  oil Conservention give	LIAN		Water - Bbls.  Bbls. Condens  Casing Pressu	sale/MMCF re (Shut-in)  OIL CON	•	Gas-MCF Gravity of Cooke Size	DIVISIO	N					
Oil - Bbls.  Length of To  Tubing Press  ATE OF (	est  Shut- COMP  oil Conservention give	LIAN		Water - Bbls.  Bbls. Condens  Casing Pressu	sale/MMCF re (Shut-in)  OIL CON	•	Gas-MCF Gravity of Cooke Size	DIVISIO	N					
Length of Te Tubing Press ATE OF ( stions of the O hat the inform	est  Shut- COMP  oil Conservention give	LIAN		Water - Bbls.  Bbls. Condens  Casing Pressu	sate/MMCF re (Shut-in)	•	Gas-MCF Gravity of Cooke Size	DIVISIO	N					
Length of To  Tubing Press  ATE OF (  ations of the O  that the inform	est  Shut- COMP  oil Conservention give	LIAN		Water - Bbls.  Bbls. Condens  Casing Pressu	DIL CON	· - ]	Gas-MCF  Gravity of Cooke Size  ATION [	OIVISIO	N					
Length of Te Tubing Press ATE OF Cations of the Ohat the inform	est  Shut- COMP  oil Conservention give	LIAN ration n above	•	Water - Bbls.  Bbls. Condens  Casing Pressu	DIL CON	i _ J	Gas-MCF  Gravity of Co Choke Size	OIVISIO tiùij (	N					
Length of Te Tubing Press ATE OF Cations of the Ohat the inform	COMPI bil Conservation give belief.	LIAN ration in above	ingr.	Water - Bbls.  Bbls. Condens  Casing Pressu	SELE/MINICE  THE (Shut-ia)  OIL CON  Approved	i _ J	Gas-MCF  Gravity of Cooke Size  ATION [	OIVISIO tiùij (	N					
	Mexico  Oil Casinghead Co Produ  AND LEA  : 1550  p 24  SPORTEI  X  chead Gas any  Unit J  from any other  CAS  T FOR A  covery of total  Date of Test	Change in Oil Casinghead Gas Co Producing Inc AND LEASE Well No. 154  1550  24S  SPORTER OF O Or Conden Chead Gas Any Unit   Sec. J 24  from any other lease or Oil Well Oate Compl. Ready to Name of Producing For TUBING, CASING & TU Covery of total volume of Date of Test	Change in Transp Oil Dry G Casinghead Gas Conde CO Producing Inc.  AND LEASE  Well No. Pool N 154 LAN  1550 Feet F P 24S Range  SPORTER OF OIL AN Or Condensate  Change in Transp Oil Dry G Casinghead Gas Conde  Read Feet F P 24S Range  SPORTER OF OIL AN Or Condensate  Change in Transp  Read Fool Producing  SPORTER OF OIL  AND  Condensate  Co	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate Co Producing Inc. P. O. Bo  AND LEASE  Well No. Pool Name, Including 154 LANGLIE MAT  : 1550 Feet From The No. Pool Name, Including 154 LANGLIE MAT  : 1550	W Mexico 88240-2528    Change in Transporter of:	Change in Transporter of:  Change in Transporter of:  Claimphead Gas	Mexico 88240-2528    Change in Transporter of:	Well API No. 30 025 26284  W Mexico 88240-2528    Change in Transporter of:   EFFECTIVE 6-1-91     Oil	Well APING. 30 025 26284  W Mexico 88240-2528    Change in Transporter of:   EFFECTIVE 6-1-91     Change in Transporter of:   EFFECTIVE 6-1-91     Casinghead Gas   Condensate   Condensate					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

REC<sub>HAND</sub>

WAY 2 3 1991

HOREE STORY