

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-105 Effective 1-1-85	
SANTA FE		REQUEST FOR ALLOWABLE			
FILE		AND			
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		5 - NMOCD - Hobbs			
TRANSPORTER		1 - File			
OIL		1 - Midland			
GAS					
OPERATOR					
PRODUCTION OFFICE					
Operator					
GETTY OIL COMPANY					
P.O. BOX 730, Hobbs, NM 88240					
Person(s) for filing (Check proper box)					
New Well		Change In Transporter of:		Other (Please explain)	
Recompletion		Oil		Dry Gas	
Change In Ownership		Casinghead Gas		Condensate	
Change of ownership give name and address of previous owner					
Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, TX 79701					
This change effective 8/1/80					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Pool Name, Including Formation	
Cooper Jal Unit		154		Langlie Mattix	
Location		Kind of Lease		Lease No.	
Unit Letter		State, Federal or Fee		Fee	
G		1550		Feet From The North Line and 2400 Feet From The East	
Line of Section		Township		Range	
25		24-S		36-E	
NMPM,		Lea		County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil		or Condensate		Address (Give address to which approved copy of this form is to be sent)	
Shell Pipe Line Company				Box 2648, Houston, TX 77001	
Name of Authorized Transporter of Casinghead Gas		or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company				Box 1492, El Paso, TX 79978	
Well produces oil or liquids, give location of tanks.		Unit		Sec.	
J		24		24-S	
Is gas actually connected?		Twp.		Rge.	
Yes		36-E		5/11/79	
this production is commingled with that from any other lease or pool, give commingling order number:					
R-663					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well		Gas Well	
New Well		Workover		Deepen	
Plug Back		Stim. Res.		Chf. Res.	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
P.D.T.D.		Name of Producing Formation		Tubing Depth	
Elevations (DF, RKB, RT, CR, etc.)		Top Oil/Gas Pay		Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
SACKS CEMENT					
TEST DATA AND REQUEST FOR ALLOWABLE					
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
Choke Size		Oil-Bble.		Water-Bble.	
Gun-MCF					
AS WELL,					
Initial Prod. Test-MCF/D		Length of Test		Bble. Condensate/XMCF	
Gravity of Condensate		Casing Method (Flow, Back pr.)		Tubing Pressure (shut-in)	
Casing Pressure (shut-in)		Choke Size			
CERTIFICATE OF COMPLIANCE					
OIL CONSERVATION COMMISSION					
APPROVED					
BY					
Orig. Signed by					
John Runyan					
Geologist					
TITLE					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.					
All portions of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
September 22, 1980					