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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
Reserve Oil, Inc.
Address
312 HBF Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Cooper Jal Unit Well No. 154 Pool Name, Including Formation Langlie Mattix Kind of Lease State, Federal or Fee Fee Lease No.
Location
Unit Letter G ; 1550 Feet From The N Line and 2400 Feet From The E
Line of Section 25 Township 24S Range 36E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Shell Pipe Line Company Address (Give address to which approved copy of this form is to be sent)
Box 2648, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent)
Box 1492, El Paso, TX 79978
If well produces oil or liquids, give location of tanks. Unit J Sec. 24 Twp. 24S Rge. 36E Is gas actually connected? Yes When 5-11-79

If this production is commingled with that from any other lease or pool, give commingling order number: R663

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 4-19-79 Date Compl. Ready to Prod. 5-11-79 Total Depth 3645' G.L. 3606' GL
Elevations (DF, RKB, RT, GR, etc.) 3296' GL Name of Producing Formation 7 Rivers Top Oil/Gas Pay 3246' Tubing Depth 3535'
Perforations 3246-3570' (19 holes 1/2" diameter) Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12.25 8 5/8", 24#, K-55 365' GL 300 (circulated)
7.875 5 1/2", 15.5#, K-55 3642' GL 600 (circulated)
2 7/8", 6.4#, J-55 3535' GL --

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 5-11-79 Date of Test 5-15-79 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hrs. Tubing Pressure 35 Casing Pressure 40 Choke Size None
Actual Prod. During Test Oil-Bbls. 264 Water-Bbls. 24 Gas-MCF 202

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (flow, back prod.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Clarence R. Chandler
District Engineer
May 22, 1979
OIL CONSERVATION COMMISSION
APPROVED MAY 24 1979
BY
TITLE SUPERVISOR DISTRICT I
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.