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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Drilling Well</b></p>		7. Unit Agreement Name <b>Cooper Jal Unit</b>
2. Name of Operator <b>Reserve Oil, Inc.</b>		8. Farm or Lease Name <b>Cooper Jal Unit</b>
3. Address of Operator <b>312 HBF Building, Midland, Texas 79701</b>		9. Well No. <b>154</b>
<p>4. Location of Well</p> <p>UNIT LETTER <b>G</b> <b>1550</b> FEET FROM THE <b>North</b> LINE AND <b>2400</b> FEET FROM</p> <p>THE <b>East</b> LINE, SECTION <b>25</b> TOWNSHIP <b>24S</b> RANGE <b>36E</b> NMPM.</p>		10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p><b>GL = 3296.1 RKB = 3304.1'</b></p>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to 3655' (RKB) at 12:45 p.m. on 4-29-79. Ran Compensated Density-Neutron log w/GR-Caliper from 3652' back to surface and FORXO-Guard log from 3652' back to 2850'. Ran 88 joints new 5 1/2", 15.5#, K-55 csg. and set at 3642' (GL). Ruff-coated bottom 19 jts. Installed 1 centralizer per joint on bottom 20 jts. and 2 scratchers/joint on bottom 20 jts. While reciprocating pipe, commenced cementing at 8:00 a.m., 4-30-79, with 350 sxs. Class "C" w/3% Econolite (11.4#/gal. - 2.82 ft.<sup>3</sup>/sx.) followed by 250 sxs. Class "C" 50/50 Posmix cement w/9# salt/sx., 2% gel & 1/4# flocele/sx. (13.9#/gal. - 1.38 ft.<sup>3</sup>/sx.) Circulated estimated 5 sxs. to pit. Plug down at 9:00 a.m., 4/30/79. Set slips, cut off casing, and released rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Clarence R. Chandler TITLE District Engineer DATE 4/30/79

APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE MAY 2 1979

CONDITIONS OF APPROVAL: