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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FCM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. Oil <input type="checkbox"/> Gas <input type="checkbox"/> OTHER- <b>Drilling Well</b></p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>2. Name of Operator <b>Reserve Oil, Inc.</b></p>		<p>7. Unit Agreement Name <b>Cooper Jal Unit</b></p>
<p>3. Address of Operator <b>312 HBF Building, Midland, Texas 79701</b></p>		<p>8. Form of Lease Name <b>Cooper Jal Unit</b></p>
<p>4. Location of Well UNIT LETTER <b>G</b> <b>1550</b> FEET FROM THE <b>North</b> LINE AND <b>2400</b> FEET FROM THE <b>East</b> LINE, SECTION <b>25</b> TOWNSHIP <b>24S</b> RANGE <b>36E</b> NMPM.</p>		<p>9. Well No. <b>154</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>GL = 3296.1'</b></p>		<p>10. Field and Pool, or Wildcat <b>Langlie Mattix</b></p>
		<p>12. County <b>Lea</b></p>

<p>Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p>	<p>SUBSEQUENT REPORT OF:</p>
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Moved in and rigged up Su-Marr Drilling Company Rig No. 1 on 4-19-79. Spudded w/12 $\frac{1}{4}$ " bit at 8:00 p.m. Temporarily stuck drill pipe at 137' and reached TD = 365' at 11:30 p.m. on 4-20-79. Ran 9 jts. new 8 5/8", 24#, K-55, ST&C casing. Set at 365' (GLM). Centralizers installed on top of 1st, 3rd, & 5th joints. Cemented with 300 sxs. Class "C" w/2% CaCl and  $\frac{1}{4}$ # Flocele/sx. (14.8#/gal. - 1.32 ft.<sup>3</sup>/sx.). Plug down at 4:37 a.m. 4-21-79. Circulated estimated 80 sxs. to pit. WOC = 20 hrs. Tagged cement 60' above float collar - drilled out to same & pressure tested casing to 1000 psi for 30 minutes - OK. Drilling ahead w/7 7/8" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Clarence R. Chandler</u>	TITLE <u>District Engineer</u>	DATE <u>4-20-79</u>
ORIG. SIGNED BY <u>Jerry Sexton</u>		
APPROVED BY <u>Dist 1. Supv.</u>	TITLE _____	DATE <u>APR 26 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		

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**APR 25 1979**

**OIL CONSERVATION COMM.  
BUREAU, W. VA.**