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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Cooper Jal Unit
8. Farm or Lease Name Cooper Jal Unit
9. Well No. 154
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea
19. Proposed Depth 3650'
19A. Formation Queen
20. Rotary or C.T. Rotary
21B. Drilling Contractor Unknown
22. Approx. Date Work will start 4-13-79

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator
Reserve Oil, Inc.

3. Address of Operator
312 HBF Building, Midland, TX 79701

4. Location of Well
UNIT LETTER G LOCATED 1550 FEET FROM THE North LINE
AND 2400 FEET FROM THE East LINE OF SEC. 25 TWP. 24S RGE. 36E NMPM

21. Elevations (Show whether DF, RT, etc.)
GL = 3296.1

21A. Kind & Status Plug. Bond
Blanket

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	350'	300	Surface
7 7/8"	5 1/2"	15.5#	3650'	* 1000	Surface

* Will cement back to surface from shoe.

Will use 10", 900 series Double Hydraulic Rams (pipe & blind)
w/closing unit.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Clemente R. Chandler Title District Engineer Date 3-26-79

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE APR 18 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 27 1979

**OIL CONSERVATION COM.
ROBERT M. H.**