

New Mexico

# Statehouse Reporting Service

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IMPORTANT NOTICE: Examiner hearings have tentatively been scheduled for August 24 and September 7, 2000. Applications for hearing must be filed at least 23 days in advance of hearing date.

## EXAMINER HEARING SET - AUGUST 10 - SANTA FE

Michael E. Stogner, Mark Ashley or David R. Catanach - Examiner

### LEA COUNTY

#### Unorthodox Gas Well Location (Case 12462 - Continued from July 27)

Santa Fe Snyder Corp. seeks approval to produce its Outland State Unit Well No. 1 at an unorthodox gas well location 638 feet from the South line and 739 feet from the West line (Unit M) of Sec. 12, T-21-S, R-34-E, Lea County, for production from the Morrow formation, Wilson-Morrow Gas Pool, to be dedicated to a standard 320-acre gas spacing and proration unit consisting of the W/2 of this section. This location is approximately 16 miles west-northwest of Eunice, New Mexico.

### LEA COUNTY

#### Unorthodox Subsurface Well Location (Case 12464)

Chesapeake Operating, Inc. seeks approval to drill its No. 2 Warehouse "10" Well at a surface location 1196 feet from the North line and 2463 feet from the East line (Unit B) of Sec. 10, T-16-S, R-36-E, Lea County, to an unorthodox subsurface location at the top of the Strawn formation within a 100 foot radius of a point 1842 feet from the North line and 2213 feet from the East line (Unit G) of this section and to dedicate the S/2 NE/4 of this section as a standard 80-acre oil proration and spacing unit to this well for production from the Northeast Lovington-Pennsylvanian Pool.

### EDDY COUNTY

#### Compulsory Pooling (Case 12420 - Continued from July 13)

Nearburg Exploration Company, L.L.C. seeks an order pooling all mineral interests underlying the W/2 of Sec. 5, T-17-S, R-27-E, Eddy County, to form a standard 320-acre gas spacing and proration unit or units for all formations and/or pools developed on 320-acre spacing within that vertical extent, including, but not limited to the Undesignated Crow Flats Morrow Gas Pool. The units are to be dedicated to applicant's proposed Dog Canyon 5 Fed. Com. Well No. 1 to be drilled at a standard location 660 feet from the South and West lines of Sec. 5. Also to be considered will be allocation of well costs, charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling the well. The proposed well location is approximately 2 miles northeast of Artesia, New Mexico.

### EDDY COUNTY

#### Compulsory Pooling (Case 12382 - Continued from July 27)

Nearburg Exploration Company, L.L.C. seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Sec. 21, T-19-S, R-28-E, Eddy County, and in the following manner: (a) the S/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within this vertical extent which presently includes the Undesignated south Millman-Atoka Gas Pool, Undesignated Winchester-Atoka Gas Pool, Undesignated South Millman-Morrow Gas Pool, Undesignated Winchester-Morrow Gas Pool, and Undesignated North Winchester-Morrow Gas Pool; (b) the SE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent; and (c) the SW/4 SE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within this vertical extent which presently includes but is not necessarily limited to the East Millman Yates-Seven Rivers-Queen-Grayburg-San Andres Pool and the Undesignated North Winchester-Wolfcamp Pool. These units are to be dedicated to a single well to be drilled at a location considered to be standard for all units 660 feet from the South line and 1650 feet from the East line (Unit O) of Sec. 21. Also to be considered will be allocation of well costs, charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling the well. Further, the East Millman Yates-Seven Rivers-Queen-Grayburg-San Andres Pool underlying the SW/4 SE/4 of Sec. 21 is currently dedicated to C.F.M. Oil Company's No. 1 Monsanto State Well, located at a standard oil well location 986 feet from the South line and 1650 feet from the East line (Unit O) of Sec. 21. At the time of the hearing it will be necessary for the applicant to address certain issues created by the forced pooling of producing acreage currently operated by another operator. The proposed well location is approximately eleven miles east of Lakewood, New Mexico.

DOYLE HARTMAN  
OIL OPERATOR  
RECEIVED

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**SOUTHEASTERN NEW MEXICO, continued:**

**HOBBS AREA, continued:**

Operator & Well No.	Location	Remarks
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**OLD WELLS RECOMPLETED AND DUAL COMPLETED, continued:**

**LEA COUNTY**

Altura Energy Ltd. #1 Courtland Myers C	15-24S-37E 1650/N; 1650/W	Recomplete from Fowler U-Yeso to Langlie Mattix SR-Qu; set CIBP @ 5050 & 4000 w-35' cmt.; perfs 3165-3220, frac w-102,000# 16/30 sd. & 14,800# 12/20 sd.; set 2-3/8 tubing @ 3426; Ret. to Prod. 1/17/00; Flow, 24 hrs., 0 BO, 0 BW, 112 MCF, 29/64" Ch., CP 42; Orig. well data: Spd. 7/12/79; Elev. 3246 GL; tD 6400; Csg. 9-5/8 @ 1064 w/550; 7 @ 6400 w/1270; Tops: Glo. 4862, U-Yeso 5155, Bli. 5353, Tubb 5842, Drk. 5990.
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**PLUGBACKS:**

**LEA COUNTY**

Chevron U S A Inc. #11 R E Cole NCT A	16-22S-37E 1980/S; 1980/E	Eunice, Southwest-San Andres; Effective Date 5/9/00.
Yates Energy Corp. #1 Sun Bright Federal	21-19S-33E 920/N; 1980/W	Gem, North-Wolfcamp; Effective Date 3/23/00.
Amerind Oil Co L P #2 Gallagher State	2-16S-35E 2646/N; 2299/W	Townsend-Permo Upper Penn; Effective Date 2/2/00.
Chevron U S A Inc. #11 R E Cole NCT A	16-22S-37E 1980/S; 1980/E	Blinbry Oil and Gas; Effective Date 5/9/00.
Chevron U S A Inc. #11 R E Cole NCT A	16-22S-37E 1980/S; 1980/E	Drinkard; Effective Date 5/9/00.

**PLUGGED AND ABANDONED WELLS:**

**EDDY COUNTY**

Marbob Energy Corp. #4 N G Phillips ST	27-17S-28E 1650/S; 330/E	Plugged and Abandoned 6/13/00.
Marbob Energy Corp. #175 Burch Keely Unit	26-17S-29E 1980/S; 1980/W	Plugged and Abandoned 6/27/00.
The Wiser Oil Co. #48 Skelly Unit	23-17S-31E 1980/N; 1980/W	Plugged and Abandoned 8/30/97.
OXY USA Inc. #1 Bear	17-22S-27E 1650/S; 1980/E	Plugged and Abandoned 2/29/96.
McClellan Oil Corp. #1 Golden Bear Fed	24-16S-29E 660/S; 1980/W	Plugged and Abandoned 7/28/92.
The Wiser Oil Co. #224 Skelly Unit	22-17S-31E 1348/N; 1197/W	Plugged and Abandoned 10/28/99.
EOG Resources Inc. #1 SWT 10 Federal	10-18S-29E 1650/S; 1650/E	Plugged and Abandoned 12/6/97.

**LEA COUNTY**

Yates Petroleum Corp. #1 Meagan 12	12-16S-35E 2148/S; 2222/E	Plugged and Abandoned 9/18/99.
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**ROOSEVELT COUNTY**

Ocean Energy Inc. #1 Rushmore Federal	25-8S-37E 2250/S; 1700/W	Plugged and Abandoned 6/23/99.
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**ZONE ABANDONMENTS:**

**CHAVES COUNTY**

Northland Operating Co. #144 Drickey Queen Sand Unit	35-13S-31E 1300/N; 1340/E	Caprock Queen; Zone Abandoned 2/1/97.
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McClellan Oil Corp. #1 G. F. Bannon et al	15-6S-27E 660/S; 660/E	SWD; San Andres; Zone Abandoned 1/23/86.
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Monday, August 7, 2000



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