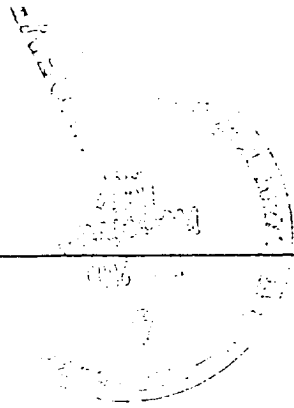


37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all
drift-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and
recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH

38.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH



ILLEGIBLE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT TO SUPERVISOR

Drive

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

Hobbs, New Mexico (reverse side)

LEASE DESIGNATION AND SERIAL NO.

LC-032450(6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Cortland Myers 'C' No. 19. API WELL NO.
30-025-2635310. FIELD AND POOL, OR WILDCAT
Langlie Mattix; 7-Rivers-11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA Queen-Grayburg

Sec. 15, T-24-S, R-37-E

12. COUNTY OR
PARISH
Lea Co.13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REGR. ☒ Other _____ Recompletion2. NAME OF OPERATOR
Altura Energy LTD3. ADDRESS AND TELEPHONE NO. Attn: Mark Stephens, 338-B, WL2
P.O. Box 4294, Houston, TX 77210-4294 (281) 552-11584. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FNL x 1650' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 7/12/79 16. DATE T.D. REACHED 8/13/79 17. DATE COMPL. (Ready to prod.) *1/8/2000 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3246' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6400' 21. PLUG BACK T.D., MD & TVD 3965' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Top: 3165' Bottom: 3220' Queen

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8 K-55	32.3, 36	1064	12-1/4	Surface 550 sx.	
7 K-55, N-80	20, 23	6400	8-3/4	1177 1270 sx. (via temp. survey)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	3426	---

31. PERFORATION RECORD (Interval, size and number)

3165' - 3185', 3200' - 3220', 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3165 - 3220	FRAC - 3000 gal. 'Water Frac-25' 40,000 gal. 'Delta Frac-25'; 102,000# 16/30 brown sand; 24,800# 12/20 brown sand.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1/8/2000		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1/17/2000	24	29/64	→	0	112	0	---	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
0	42	→	0	112	0	N/A		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Form 3160-5 (Subsequent Report)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mark Stephens

TITLE

Bull Glass Analyst (SG)

DATE 1/27/2000

*(See Instructions and Spaces for Additional Data on Reverse Side)