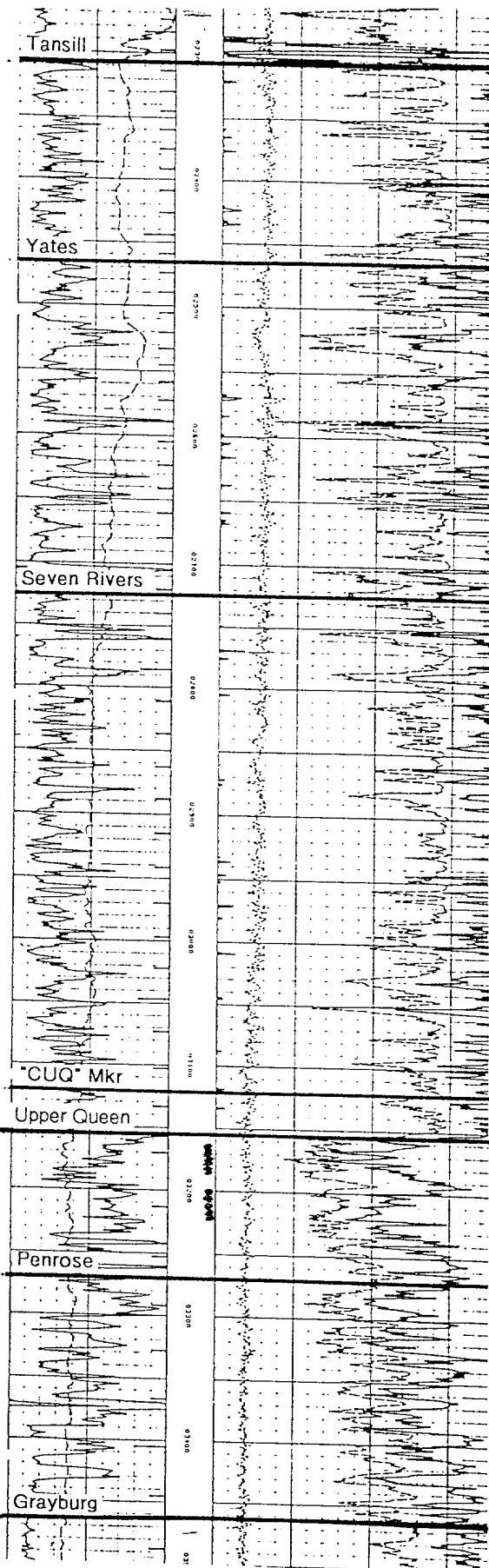




COMPANY Altura Energy LTD.
 (Amoco)
 WELL Cortland Myers "C" No. 1
 (South Mattix Unit Federal No. 35)
 FIELD Langlie Mattix/Fowler Upper Yesso/Paddock/Drinkard
 LOCATION 1650' FNL & 1650' FWL (F)
 Section 15, T-24-S, R-37-E
 COUNTY Lea
 STATE New Mexico
 ELEVATIONS: KB _____
 DF _____
 GL 3246'

COMPLETION RECORD

SPUD DATE 7-12-79 COMP. DATE 10-11-79
 TD 6400' PBTD 6351'
 CASING RECORD 9 5/8" @ 1064' w/ 550' sx (Circ)
7" @ 6400' w/1270' sx (TOC @ 1177')
 PERFORATING RECORD 6246-6318' w/144 (Drinkard)
4846-4901' w/110 (Paddock)
 STIMULATION A/6000 (Drinkard)
A/11,000 (Paddock)
 IPF/2 BOPD + 35 MCFPD + 28 BWP (Drinkard)
 IPF/1700 MCFPD + 67 BWP + (Paddock)
 GOR _____ GR _____
 TP _____ CP _____
 CHOKE _____ TUBING 2 3/8" @ 6084'
 REMARKS Pkr @ 4688'. 2 3/8" @ 4755'.

1-10-84: Abandoned Drinkard. Set CIBP @ 5030' w/35' cmt cap.
A/3300 (Paddock). Set pkr @ 4800'. F/224 MCFPD + 151 BWP.
 RTP.

4-7-92: Converted to injection. Sqzd Paddock perfs 4846-4901'.
Tstd. Fish junk out. Perf 5128-5640' w/4 JSPF.
A/15,000 (Upper Yesso). Broke down Paddock perfs. Re-sqzd
Paddock perfs, 4846-4901'. Tstd to 500 psi. Ok. Set 2 3/8"
tbg. & pkr @ 5073'. Start injection.

5-7-93: Csg. Leak. Sqzd old Paddock perfs 4846-4901' w/40 sx.
Pmpd/325 sx cmt down 9 5/8" csg. TS TOC @ 150'. DO. Tstd to
750 psi. Inj pkr. @ 5072'. Tstd to 560 psi. RTI.

1-08-00: PBTD @ 3965'. Perf 3165-3185' & 3200-3220' w/168.
SWF/43,000 + 126,800. IPF/112 MCFPD. Ch 29/64". CP 42#.
Langlie Mattix (Queen) Completion. 2 3/8" tbg @ 3426'.

F-15-24S-37E

