Form 3160-4													
(July 1992)		U	Г	ED ST	ATE	5 st	JBMIŤ{IN	DUPI	PEF 31	n de la Constanti. Tribuna	FORM	PAROVED	
*	DEPA	RTM	ENT	OF T	HE I		ÒRÌ	in Say	albordur	anya C	Dires: Fe	bruary 28, 1995	
		BUREA	UOFL	AND M	ANAGE	MENT	UN	rever	se side)	D. LEASE	DESIGNA	TION AND BERIA	L NO.
WELL CO										<u></u> L(-03,	(<u>450(b)</u>	
WELL CO	CLL:			UMPL	EIION	N REPOR	<u>T AN</u>	D LOO	G*	O. DF INDE	AN. ALL	TTEE OR TRIBE	NAME
b. TYPE OF CO	WORK	DEEP-			DRY				ļ	7. UNIT AC	REEMEN	TNAME	
2. NAME OF OPERA	OVER	EN	J DAC	к.	DIFF. X	Other	Recom	pletio	<u>n</u>	8. FARM	OR LEA	SE NAME, WEI	
Altura En	nergy LTD									Cortl	and M	lyers 'C'	No.
3. ADDRESS ANI	TELEPHONE	I NO.	At	tn• Ma	rk St	ephens,	220 5			9. API WEL	LL NO.		
P.O. BOX 4. LOCATION OF WI	4294, Ho	uston,	TX	77210-	4294	(281) 552.	, WL2	-	30-02			
4. LOCATION OF WI At surface			ang unu	in accoraa	nce with	any State re	quirement	*)*				L, OR WILDCAT	
▲t top prod . in	1650' F		650'	FWL					.	11. SEC., T.	, R., M., (ttix; 7-R	lver
	terval reported	Delow								OR ARE		Queen-Gra	
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				14.	PERMIT N	10.	DATE I	SSUED		2. COUNTY	ο <u>ε</u>	-24-S, R-	5⁄-E
. DATE SPUDDED	16. DATE T.D.	REACHED	0117 0	ATE COMPL	(Pa- 1					Lea (Co.	NM	
7/12/79	8/13/	′79		*1/8	(<i>Ready</i> /2000	to prod.)	18. ELEVA	TIONS (DF.	RKB. RT.			LEV. CABINGHEA	b
TOTAL DEPTH. MD	A TYD 21. P	LUG. BACK			22. IF MI	LTIPLE COME		3246 1 23. INTER	GL		1		
6400'	VAL (8) 07 7-	396	65'	1	HOW	MANY		DRILL	ED BY	IOTARY TOO	DL8	CABLE TOOLS	
PRODUCING INTER				OP, BOTTON	I, NAME	MD AND TVD)•			<u>A</u>	1 25.	WAS DIRECTION	
Top: 3165)' Qu	ieen								SURVEY MADE	
TYPE ELECTRIC A	ND OTHER LOGE	B RUN											
	_									1	27. WA	WELL CORED	
	WEIGHT		CAS	SING REC	ORD (Re	port all strin	ge set in u	pell)					
ASING SIZE/GRADE	WEIGHT, LB		DEPTH 8	ET (MD)	- HO	port all string			T. CEMENT	ING RECORD			_ <i>l</i>
ASING SIZE/GRADE	WEIGHT, LB 32.3,		DEPTH 8	SING REC DET (MD) 164	- HO	port all strin DLE SIZE 2-1/4	10			ING RECORD		AMOUNT PULLE	<u> </u>
-5/8 K-55	32.3,		10	ет (ма) 164		2-1/4	Sur	face	5.	50 sx.		AMOUNT PULLE	(
-5/8 K-55	32.3,	36 23	10 64	00		DLE SIZE	Sur 117	face	12	50 sx.		AMOUNT PULLE	(
-5/8 K-55	32.3, 	36 23 LINER	10 64	00		2-1/4	Sur 117	rface 7 .a temp	5. 12. 9. surv	50 sx. 70 sx. 7ey)		AMOUNT PULLE	
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ASING SIZE/GRAUE -5/8 K-55 K-55, N-80	32.3, 20, TOP (MD)	36 23 LINER BOTTOM	10 64 RECORD	00		2-1/4 3-3/4	117 117 (vi 30	7	5. 127 5. SUT TUBI	50 sx. 70 sx. 7ey) NG RECO		AMOUNT PULLE;	
ASING SIZE/GRAUE -5/8 K-55 K-55, N-80	32.3, 20, TOP (MD)	36 23 LINER BOTTOM	10 64 RECORD	00		DLE SIZE 2-1/4 3-3/4 SCREEN (M	Sur Sur 117 (vi 10) 2	rface 7 a temp size -3/8	5. 12: 0. SUTY TUBI	50 sx. 70 sx. 7ey) NG RECO H BET (MD 3426	•) P	ACKER BBT (MD	
ASING SIZE/GRAUE -5/8 K-55 K-55, N-80 AIZE	32.3, 20, TOP (MD)	36 23 LINER BOTTOM	10 64 RECORD (MD)	00 SACKB C		DLE SIZE 2-1/4 3-3/4 SCREEN (N	Sur Sur 117 (vi 30 10) 2 ACID.	rface 7 a temp size -3/8 SHOT. FR	12: 12: Surv TUBI DEPT: ACTURE,	50 sx. 70) P SQUEE	ACKER SBT (MD 	
ASING SIZE/GRAUE -5/8 K-55 K-55, N-80 AIZE	32.3, 20, TOP (MD)	36 23 LINER BOTTOM	10 64 RECORD (MD)	00 SACKB C		DLE SIZE 2-1/4 3-3/4 SCREEN (M	In Sur 117 (vi 30 1D) 2 ACID, TERVAL (M	P OF CEMEN Face 7 .a temp size -3/8 SHOT. FR (D)	12: <u>12:</u> <u>5:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u> <u>12:</u>	50 sx. 70	SQUEE	ACKER SBT (MD 	
ASING SIZE/GRADE -5/8 K-55 K-55, N-80 AIZE	32.3, 20, TOP (MD)	36 23 LINER BOTTOM	10 64 RECORD (MD)	00 SACKB C		DLE SIZE 2-1/4 3-3/4 SCREEN (M 32. DEPTH INT	Indext Sur 117 (vi 30 10) 2 ACID. CEEVAL (A)	r face 7 a temp size -3/8 SHOT. FR	127 127 TUBI DEPTI 3 RACTURE, AMOUNT RAC -	50 sx. 70 sx. 7ey) NG RECO H SET (MD 3426 CEMENT AND KIND 3000 g.	SQUEE	ACKER SBT (MD 	
ASING SIZE/GRAUE -5/8 K-55 K-55, N-80 AIZE	32.3, 20, TOP (MD)	36 23 LINER BOTTOM	10 64 RECORD (MD)	00 SACKB C		DLE SIZE 2-1/4 3-3/4 SCREEN (M 32. DEPTH INT	Indext Sur 117 (vi 30 10) 2 ACID. CEEVAL (A)	P OF CEMEN T ace 7 a temp 5 5 5 5 5 5 5 5 5 5 5 5 5	5. 12: 5. SUTY TUBI DEPTI 3 AACTURE. AMOUNT RAC - 0,000 02,000	50 sx. 70 sx. 71 set (mb 3000 g. 81. 116 set (mb state) 71 set (mb sta	SQUEE OF MAT al. ' Delta O bro	ZE. ETC. Water Fra Frac-25'	
ASING SIZE/GRAUE -5/8 K-55 K-55, N-80 BIZE PERFORATION RECON 65' - 3185	32.3, 20, TOP (MD) RD (Interval, a)	36 23 LINER BOTTOM	10 64 RECORL (мд) штбег)	JSPF		SIZE 2-1/4 3-3/4 SCREEN (M SCREEN (M 32. DEPTH IN1 3165 -	Image: 10 state Image: 10 state Image: 11 state Image: 10 state Image: 10 state Image: 10 state	P OF CEMEN Face 7 a temp 5 5 5 5 5 5 5 5 5 5 5 5 5	5. 12: 5. SUTY TUBI DEPTI 3 AACTURE. AMOUNT RAC - 0,000 02,000	50 sx. 70 sx. 71 set (mb 3000 g. 81. 116 set (mb state) 71 set (mb sta	SQUEE OF MAT al. ' Delta O bro	ACKER SBT (MD 	
ASING SIZE/GRADE -5/8 K-55 K-55, N-80 BIZE PERFORATION RECORD 65' - 3185 FIRST PRODUCTION	32.3, 20, TOP (MD) RD (Interval, a)	36 23 LINER BOTTOM	10 64 RECORL (мд) штбег)	00 SACKB C JSPF	PROD	DLE SIZE 2-1/4 3-3/4 SCREEN (M 32. DEPTH IN 3165 - U'CTION mping-size of	Image: 10 state Image: 10 state Image: 11 state Image: 10 state Image: 10 state Image: 10 state	P OF CEMEN Face 7 a temp 5 5 5 5 5 5 5 5 5 5 5 5 5	5. 12: 5. SUTY TUBI DEPTI 3 AACTURE. AMOUNT RAC - 0,000 02,000	50 sx. 70 sx. 71 star 71 star 71 star 71 star 72 star	SQUEE of MAT al. ' Delta O bro O bro	ACKER SDT (MD ZE. ETC. EBIAL USED Water Fra Frac-25' WN sand; WN sand.	
-5/8 K-55 K-55, N-80 alle performation recon 65' - 3185 first production 1/8/2000 of tast	32.3, 20, TOP (MD) RD (Interval, a)	36 23 LINER 1 BOTTOM BOTTOM - 3220	10 64 RECORD (MD) (MD) (MD)	ISPF	PROD # lift, purs lowing	DI.E SIZE 2-1/4 3-3/4 SCREEN (M 32. DEPTH IN1 3165 - U'CTION mping-eize of	Image: 10 state Image: 10 state Image: 11 state Image: 10 state Image: 10 state Image: 10 state	P OF CEMEN Face 7 a temp 5 5 5 5 5 5 5 5 5 5 5 5 5	5. 12: 5. SUTY TUBI DEPTI 3 AACTURE. AMOUNT RAC - 0,000 02,000	50 sx. 70 sx. 71 star 71 star 71 star 71 star 72 star	SQUEE OF MAT al. ' Delta O bro O bro	ACKER SBT (MD ZE. ETC. ENAL USED Water Fra Frac-25' WN sand; WN sand.	
ASING SIZE/GRAUE -5/8 K-55 K-55, N-80 AIZE PERFORATION RECO 65' - 3185 FIRST PRODUCTION 1/8/2000 OF TABT 17/2000	32.3, 20, 20, TOP (MD) ED (Interval, st ', 3200' PRODU IOURS TESTED 24	36 23 LINER 1 BOTTOM BOTTOM - 3220 CTION ME CHOK 29	10 64 RECORL (мд) штбег)	00 SACKB C JSPF	PROD • lift, put lowing	DI.E SIZE 2-1/4 3-3/4 SCREEN (M 32. DEPTH IN 3165 - UCTION mping-size of 01L-BBL.	Image: Superior Superior 117 (vi 30 10) 2 ACID. CERVAL (b) 3220 and type of	P OF CEMEN Face 7 a temp 5 5 5 5 5 5 5 5 5 5 5 5 5	5. 12: 5. SUIY TUBI DEPTI 3: RACTURE. ANOUNT RAC - 0,000 02,000 24,800	50 sx. 70 sx. 71 set (md 3000 g. 81. 10 stand 71 set (md 3000 g. 81. 12/20 81. 12/20	SQUEE of MAT al. ' Delta O bro D bro D bro Pr	ACKER SDT (MD ZE. ETC. EBIAL USED Water Fra Frac-25' WN sand; WN sand.	
ASING SIZE/GRAUE -5/8 K-55 K-55, N-80 AIZE PERFORATION RECO 65' - 3185 FIRST PRODUCTION 1/8/2000 OF TABT 17/2000 TUBING PRODUCT (C)	32.3, 20, TOP (MD) RD (Interval, st ', 3200' PRODU IOURS TESTED 24 ABING PRESSUR	36 23 LINER BOTTOM BOTTOM - 322() CTION ME CHOK 29 E CALCL	10 64 RECORD (MD) (MD) (MD) (MD) (MD) (MD) (MD) (MD	ISPF Iowing, ga PROD'N, TEBT P	PROD <i>Lift, put</i> Lowing	DI.E SIZE 2-1/4 3-3/4 SCREEN (M 32. DEPTH IN1 3165 - U'CTION mping-eize of	ACID. ACID. ACID. CERVAL (b) ACID. CERVAL (b) ACID. CERVAL (b) ACID. CERVAL (b) ACID. CERVAL (b) ACID. CERVAL (b) ACID. CERVAL (b) ACID. CERVAL (b) CERVAL (P OF CEMEN Face 7 a temp 5 5 5 5 5 5 5 5 5 5 5 5 5	5. 12: 5. SUIV TUBI DEPTI 3 RACTURE. ANOUNT RAC - 0,000 02,000 24,800 WAT	50 sx. 70 sx. 71 set (mb 3000 g. 81. '] # 16/3(# 12/2(0 sht-4) 70 st. 71 set (mb 3000 g. 81. '] 81 set (mb 300 st. 71 set (mb 30 st. 71 set (mb 71 set (mb) set (mb 71 set (SQUEE OF MAT al. ' Delta O bro D bro D bro Pr CAS	ACKER SET (MD ZE. ETC. ENAL USED Water Fra Frac-25' WN sand; WN sand; WN sand. Producing or oducing OIL EATIO	
ASING SIZE/GRAUE -5/8 K-55 K-55, N-80 AIZE PERFORATION RECO 65' - 3185 FIRST PRODUCTION 1/8/2000 OF TAST 17/2000 TUBING FREE, C. 0	32.3, 20, 20, TOP (MD) ED (Interval, st ', 3200' PRODU IOURS TESTED 24 ABING PRESSUR 42	36 23 LINER 1 воттом воттом изе and nu - 3220 Стіон ме Снок 29 салсь Сальсь 24-но	10 64 RECORD (MD) (MD) </td <td>ISPF Iowing, ga ISPF Iowing, ga F Iour-BI</td> <td></td> <td>DILE SIZE 2-1/4 3-3/4 SCREEN (M 3-3/4 SCREEN (M 3-3/4) SCREEN (M 3-3/4) SC</td> <td>In Sur Sur 117 (vi 300 ACID, REEVAL (b) 3220 and type of GAU GAU GAU</td> <td>P OF CEMEN Face 7 a temp 5 5 5 5 5 5 5 5 5 5 5 5 5</td> <td>5. 12: 5. SUIY TUBI DEPTI 3: RACTURE. ANOUNT RAC - 0,000 02,000 24,800</td> <td>50 sx. 70 sx. 71 set (mb 3000 g. 81. '] # 16/3(# 12/2(0 sht-4) 71 set. 71 set. 71 set. 72 set. 73 set. 74 set. 74 set. 75 se</td> <td>SQUEE OF MAT al. ' Delta O bro O bro O bro CATUS (F ") Pr CAS</td> <td>ACKER SDT (MD ZE. ETC. ERIAL USED Water Fra Frac-25' WN sand; WN sand; WN sand. Producing or Oducing COducing </td> <td></td>	ISPF Iowing, ga ISPF Iowing, ga F Iour-BI		DILE SIZE 2-1/4 3-3/4 SCREEN (M 3-3/4 SCREEN (M 3-3/4) SCREEN (M 3-3/4) SC	In Sur Sur 117 (vi 300 ACID, REEVAL (b) 3220 and type of GAU GAU GAU	P OF CEMEN Face 7 a temp 5 5 5 5 5 5 5 5 5 5 5 5 5	5. 12: 5. SUIY TUBI DEPTI 3: RACTURE. ANOUNT RAC - 0,000 02,000 24,800	50 sx. 70 sx. 71 set (mb 3000 g. 81. '] # 16/3(# 12/2(0 sht-4) 71 set. 71 set. 71 set. 72 set. 73 set. 74 set. 74 set. 75 se	SQUEE OF MAT al. ' Delta O bro O bro O bro CATUS (F ") Pr CAS	ACKER SDT (MD ZE. ETC. ERIAL USED Water Fra Frac-25' WN sand; WN sand; WN sand. Producing or Oducing COducing 	
ASING SIZE/GRAUE D-5/8 K-55 K-55, N-80 AIZE PERFORATION RECONN 1/8/2000 OF TAST 1/8/2000 OF TAST 17/2000 TORING FREEL CONN 1/8/2000 OF TAST 17/2000	32.3, 20, TOP (MD) RD (Interval, st ', 3200' PRODU IOUES TESTED 24 ABING PRESSUR 42 (Sold, used for)	36 23 LINER 1 воттом воттом изе and nu - 3220 Стіон ме Снок 29 салсь Сальсь 24-но	10 64 RECORD (MD) (MD) </td <td>ISPF Iowing, ga ISPF Iowing, ga F Iour-BI</td> <td></td> <td>DILE SIZE 2-1/4 3-3/4 SCREEN (M 32. DEPTH IN 3165 - U'CTION mping-eize of 01L-BBL. 0</td> <td>In Sur Sur 117 (vi 300 ACID, REEVAL (b) 3220 and type of GAU GAU GAU</td> <td>P OF CEMEN Face 7 a temp 5 5 5 5 5 5 5 5 5 5 5 5 5</td> <td>5. 12: 5. SUTY TUBI DEPT 3. AACTURE. AMOUNT RAC - 0,000 02,000 24,800 WAT ERHBL. 0</td> <td>50 sx. 70 sx. 71 set (mb 3000 g. 81. '] # 16/3(# 12/2(0 sht-4) 71 set. 71 set. 71 set. 72 set. 73 set. 74 set. 74 set. 75 se</td> <td>SQUEE OF MAT al. ' Delta O bro D bro D bro CATUB (F T CAS</td> <td>ACKER SET (MD ZE. ETC. ENAL USED Water Fra Frac-25' WN sand; WN sand; WN sand. Producing or oducing OIL EATIO</td> <td></td>	ISPF Iowing, ga ISPF Iowing, ga F Iour-BI		DILE SIZE 2-1/4 3-3/4 SCREEN (M 32. DEPTH IN 3165 - U'CTION mping-eize of 01L-BBL. 0	In Sur Sur 117 (vi 300 ACID, REEVAL (b) 3220 and type of GAU GAU GAU	P OF CEMEN Face 7 a temp 5 5 5 5 5 5 5 5 5 5 5 5 5	5. 12: 5. SUTY TUBI DEPT 3. AACTURE. AMOUNT RAC - 0,000 02,000 24,800 WAT ERHBL. 0	50 sx. 70 sx. 71 set (mb 3000 g. 81. '] # 16/3(# 12/2(0 sht-4) 71 set. 71 set. 71 set. 72 set. 73 set. 74 set. 74 set. 75 se	SQUEE OF MAT al. ' Delta O bro D bro D bro CATUB (F T CAS	ACKER SET (MD ZE. ETC. ENAL USED Water Fra Frac-25' WN sand; WN sand; WN sand. Producing or oducing OIL EATIO	
ASING SIZE/GRAUE -5/8 K-55 K-55, N-80 BIZE PERFORATION RECON 165' - 3185 FIRST PRODUCTION 1/8/2000 OF TAST 17/2000 TUBING PRODUCT 0 TUBING PRODUCTION 1/8/2000 OF TAST 17/2000 TUBING PRODUCTION 1/8/2000 OF TAST 17/2000	32.3, 20, TOP (MD) RD (Interval, st ', 3200' PRODU IOURS TESTED 24 ABING PRESSUR: 42 (Sold, used for)	36 23 LINER 1 BOTTOM BOTTOM - 322() CTION ME CHOK 29 E CALCL 24-HO (Meel, venter)	THOD (F E SIZE / 64 THOD (F E SIZE / 64 ULATED DUR BATE DUR BATE DUR BATE	ISPF Iowing, ga ISPF Iowing, ga F Iour-BI		DILE SIZE 2-1/4 3-3/4 SCREEN (M 3-3/4 SCREEN (M 3165 - 010 CTION mping-size of 011-BBL 0 GAB-M CD) Fi)P	In Sur Sur 117 (vi 300 ACID, REEVAL (b) 3220 and type of GAU GAU GAU	P OF CEMEN Face 7 a temp 5 5 5 5 5 5 5 5 5 5 5 5 5	5. 12: 5. SUTY TUBI DEPT 3. AACTURE. AMOUNT RAC - 0,000 02,000 24,800 WAT ERHBL. 0	50 sx. 70 sx. 71 str (md 3000 g. 71 str (16/34) 71 str (16/34) 7	SQUEE of MAI al. Delta Delta D bro D bro D bro Pr CATUS (F ") Pr CAS CAS PT D BT	ACKER SDT (MD 	
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PERFORATION RECORD PERFORATION RECORD 165' - 3185 FIRST PRODUCTION 1/8/2000 OF TAST 17/2000 TURING FREEL 17/2000 TURING FREEL 0 15FOSITION OF GAS 0 0 14 ST OF ATTACHMEN OTT 3160-5 hereby certify tha	32.3, 20, 20, TOP (MD) ED (Interval, st ', 3200' PRODU IOURS TESTED 24 ABING PRESSUR 42 (Sold, used for) TS (Subseque t the foregoing MLK St	36 23 LINER BOTTOM BOTTOM - 3220 CTION ME CTION ME CHOK 29 E CALCL 24-HO fwel, vente ent Rep and atta Check	THOD (F E SIZE / 64 THOD (F E SIZE / 64 ULATED UR BATE / 64 ULATED UR BATE / 64 ULATED DUR BATE / 64	ISPF Iowing, ga F PROD'N. TEST P OILBI OILBI TITLE	PROD • Ufft, put IOW INS • ERIOD • Ufft, put IOW INS • CORICE • Complet • Complet	DILE SIZE 2-1/4 3-3/4 SCREEN (H 3-3/4 SCREEN (H 3-3/4 SCREN	Image: second system Image: second system Image: second	P OF CEMEN F ACE 7 A Lemp SIZE -3/8 SHOT. FR (D) F 4 112 VAT A LAS mined fro yst (Si	5. 12: SUIV TUBI DEPTI AMOUNT RAC - 0,000 02,000 24,800 WAT ERHBL. 0 S TEST m all ava G)	50 sx. 70 sx. 71 states a state of the states of	SQUEE of MAT al. Delta Delta D bro D bro D bro Pr CATUS (F P CATUS (F N) Pr CATUS (F N) Pr CATUS (F N) Pr CATUS (F N) Pr CATUS (F N) Pr CATUS (F N) Pr CATUS (F N) Pr CATUS (F N) CATUS (F	ACKER SDT (MD 	
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DESCRIPTION, COMIN MTS, ETC.						
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Job separation sheet

Form 3160-5 (June 1990)	UN DEPARTME BUREAU OF	M. Oll Cons. Divis 1625 N. French Dr. Hobbs, NM 88240	r.		
Do not use this f	LC - 032450(B) 6. If Indian, Allottee or Tribe Name				
	7. If Unit or CA, Agreement Designation				
1. Type of Well Oil Gas Well Well	NM 71037X 8. Well Name and No.				
2. Name of Operator Altura Energ	South Mattix Unit Federal				
3. Address and Telephone P.O. Box 429	30-025-26353 No. 35 10. Field and Pool, or Exploratory Area				
4. Location of Well (Eoota	ge, Sec., T., R., M., or Survey D	Description)		Fowler; Upper Yeso	
Letter F, 16	50' FNL x 1650' F	WL, Sec. 15, T-24-	S, R-37-E	11. County or Parish, State	
12. CHECK	APPROPRIATE BOX	s) TO INDICATE NATU	JRE OF NOTICE, REPOR	Lea Co., NM T. OR OTHER DATA	
TYPE OF	SUBMISSION		TYPE OF ACTION	,	
X Notice of	of Intent	Abandonm		Change of Plans	
Subsequ	ent Report	Recompleti		New Construction	
Final At	bandonment Notice	Casing Rep Altering C		Water Shut-Off Conversion to Injection	
		Other		Dispose Water	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well is currently a shut-in water injection well in the Fowler; Upper Yeso Pool. The proposed operation is to recomplete the well out of the Unit to the Langlie Mattix; 7-Rivers-Queen-Grayburg (37240) as per the attached procedure.

14. I hereby certify that the foregoing is true and correct Signed	Business Analyst (SG)	Date	11/30/99
Approved by Conditions of approval, if any:	Title	Date	DEC # 3 1999
Title 18 U.S.C. Section 1001, makes it a crime for any person know or representations as to any matter within its jurisdiction.	ringly and willfully to make to any department or agency of the United St	tates any false, fi	ictitious or fraudulent statements

RECEIVED

BEC 05.30

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