

## **SOUTH MATTIX UNIT # 35 RECOMPLETION**

### **RECOMMENDED PROCEDURE**

1. MIRU Pulling unit. Bleed off pressure and kill well with lease saltwater. ND wellhead and NU BOP'S. Unseat packer and circulate well around with lease saltwater. POH with 2 3/8 inch internally plastic coated tubing laying down as pulled.
2. RU wireline unit and make gauge ring junk basket run to 5100 feet. RIH with CIBP and set at approximately 5050 feet. Cap with 35 feet of cement. RIH with CIBP and set at approximately 4000 feet. Cap with 35 feet of cement.
3. PU 2 7/8 inch tbg. and RIH to approximately 3400 feet. Circulate well over to 2 % KCL water. Pressure test casing to 500 psig. POH with tbg.
4. RU wireline unit and perforate the following intervals with a casing gun using 4 spf:  
3200-3220 feet  
3165-3185 feet
5. RIH with 2 7/8-inch tbg, packer and on/off tool and set at approximately 3100 feet. Pressure test tbg. to 5000 psig while RIH. RU swab equipment and swab test perforations and attempt to get well flowing. Flow well to clean up and shut-in well. Acidize well with 2000 gal if required to establish production.
6. RU frac equipment and fracture stimulate Queen Sand perforations. Frac design to be issued later.
7. Flow well back immediately following frac and swab well if necessary. Report results of testing to Houston office.
8. RU Slickline Company and set tubing plug in nipple above packer. ND BOP's and NU wellhead. RD and release rig.

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