

N. M. OIL & GAS
P. O. BOX 1980
HOBBS, NEW MEXICO 88401
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-032450-b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
South Mattix Unit

9. WELL NO.
35

10. FIELD AND POOL, OR WILDCAT
Fowler Paddock and Drinkard

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

15-24-37

12. COUNTY OR PARISH 13. STATE
Lea NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FNL X 1650' FWL
(Unit F, SE/4,SW/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3246' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) abandon the Drinkard

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 12-22-83. Pulled up short. Pulled up long string and left 40 joints in hole. Fished and milled to 5031'. Set cast iron bridge plug at 5030' and capped with 35' of cement. Acidized paddock with 3300 gal 15% NEFE HCL and 3300 gal CO2 in 3 stages. Flushed acid and swabbed 1 hr and recovered 38 BLW. Flowed 22 hours and recovered 233 BLW. Finished running tubing and packer set at 4800'. Removed BOP and installed tree. Pressure tested packer to 500 psi and OK. Flowed well 4 hrs. and recovered 43 BLW. Moved out service unit 1-10-84. Flowed 0 BO, 0 BC, 987 BW, 86 BLW and 1089 MCF. Last 24 hours recovered 0 BO, 151 BW and 224 MCF. Returned to production.

0+5-BLM, R 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-PJS 1-NMOC, H

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Assist. Admin. Analyst

DATE 1-31-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 4 1984

*See Instructions on Reverse Side

RECEIVED

MAY 8 1984

O.C.D.
HOBBS OFFICE