

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1650' FNL & 1650' FWL, Sec. 15
AT SURFACE: (Unit F, SE/4 NW/4)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) ☐

SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☒
- ☐
- ☐
- ☐
- ☐
- ☐

RECEIVED

SEP 13 1979

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE
LC-032450-b
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
South Mattix Unit Fed.
8. FARM OR LEASE NAME
South Mattix Unit Fed.
9. WELL NO.
35
10. FIELD OR WILDCAT NAME
Fowler Upper Paddock
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15-24-37
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3246.0 GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 8-20-79. Ran correlation log 6350'-4000'. Perforated 6246'-60', 6267'-80', 6294'-300', 6312'-18', with 2 JSPF. Ran tubing, packer, and tailpipe. Packer set at 6084'. Acidized with 6000 gal. 15% NE Acid. Swabbed 52 hrs. Set retrievable bridge plug at 6130'. Capped with 10' sand. Perforated 5944'-5958', 5985'-5997' with 2 JSPF. Ran tubing, packer, and tailpipe. Packer set at 5799'. Acidized with 5500 gal. 15% NE acid. Currently swab testing.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Cox

TITLE Admin. Supervisor

DATE

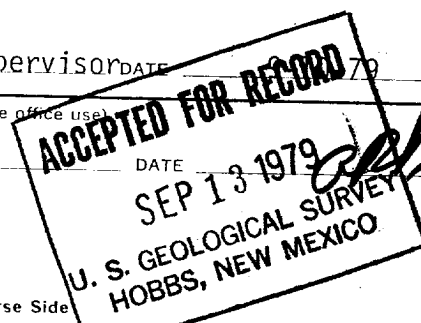
79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side

0+4-USGS, H 1-Hou 1-Susp 1-RD 1-Chowen 1-A