State of New Mexico Energy, Minerals and Natural Resources Department

Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec. NM 87410

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O.Box 2088

Santa Fe, New Mexico 87504-2088

1 1000 Kio Brazos Rd., Aztec, Ni	REQUEST	FOR ALLOW							
I. Operator		TRANSPORT	OIL AND	NATURAL		A DI No			
Amoco Production Company					;	Well API No. 30-025-26355			
Address									
P.O. Box 3092, Rm 17.182	Houston,			Texas		77253-	3092		
Reason(s) for Filing (Check proper New Well	<i>'</i>	a Tanasana et an af.		Other (Please e	explain)				
Recompletion		n Transporter of:  Dry Gas		Oil Transport	ar Changa Eff	manala da Milada		_	
Change in Operator	Casinghead Gas	_		On Transport	er Change ch	ective Noveml	ber 1, 1993	3	
If change of operator give name and address of previous operator						·			
		-							
II. DESCRIPTION OF WE		· <u>-</u>							
Lease Name South Mattix Unit Fed	Well No.	Pool Name, Inclu	iding Form Fowler Di		Kind State,	of Lease Federal or Fee		ase No.	
Location	0,0		- OWIET DI			Federal	NM-0	0321613	
Unit Letter	: 1840	Feet From The	South	Line and	660 E		East		
		. Peet Profit The		Line and		eet From The _	Lasi	Line	
Section 15 Tow	nship 24-S	Range 37	'-E	,NMPM,		Lea, NM		County	
III DESIGNATION OF TR	ANCHORED OF	NEE AND NIAME	TIDAL C	14.6					
III. DESIGNATION OF TR Name of Authorized Transporter of				(Give address to	which are	d some of the c			
EOTT Pipeline Company	<u> </u>		P. O. B	ox 4666, Hous	otn. TX 772	и сору о <b>ј inis</b> јо 10-4666	orm is to be s	ent)	
Name of Authorized Transporter of	Casinghead Gas	or Dry Gas		(Give address to			orm is to be s	ient)	
KC 11								•	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge	. Is gas ac	tually connected	? When	?			
If this production is commingled wit	h that from any other lease	or pool give com	mingling of	don mumb					
IV. COMPLETION DATA	a that from any other lease	or poor, give com	minging or	der number:					
	Oil We	ll Gas Well	New V	Vell Workov	er i Deepen	Plug Back	Same Res'v	Diff Res's	
Designate Type of Comple	tion - (X)						outile Res	Din Res	
Date Spudded	Date Compl. Ready t	o Prod.	Total De	pth		P.B.T.D.			
Cl (DE DIVID DOT CD.									
Elevations (DF,RKB,RT,GR,etc.)	RKB,RT,GR,etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations			<del></del>			Depth Casing	Oh o a		
						Deput Casing ,	onoe		
	TUBING	, CASING ANI	D СЕМЕ	NTING REC	ORD				
HOLE SIZE	CASING & T	DEPTH SET			SACKS CEMENT				
			-				··		
			<del></del>						
V. TEST DATA AND REQI	JEST FOR ALLOW	ABLE			·				
OIL WELL (Test must be af	ter recovery of total volume		ust be equa	l to or exceed to	o allowable for	this depth or be	for full 24 h	ours.)	
Date First New Oil Run To Tank	Date of Test		Producin	g Method (Flow,	pump, gas lift,	etc.)			
Length of Test	Tubing Pressure		Casing P	raccura		Chaka Cina	<del></del>		
	1 1000010	Casing 1	Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas - MCF			
GAS WELL	-			<u>, , , , , , , , , , , , , , , , , , , </u>					
Actual Prod. Test - MCF/D	Length of Test		Bbls. Co	ndensate/MMCF		Gravity of Cor	ndensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
/I. OPERATOR CERTIFIC	'ATE OF COMDITA	NCE	- <del>-</del>						
					NCEDVA	TION D	11/1/01/0	N.I.	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is				OIL CONSERVATION DIVISION					
true and complete to the best of m			D	ata Annra	ved		<b>n</b>		
11.			De	ate Appro	sea MO/	1 Z y 199	<del>)</del>		
Signature M. Minee			<b>D</b>	, genterasia	፣ ርነምልነሮች የ	A IEBBA CEA	(TON		
evina M. Prince Staff Assistant			By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT + SUPERVISOR						
Printed Name		itle	<b>-</b>		gay g projektor e i i adebol				
11-15-93 Date		3) 366-7686 hone No.	Tit	:ie					
	i eiep	HOHE INU.	1						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

  1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.