

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-0321613
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, NM 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface (Unit I, NE/4 SE/4) 1840' 660' FSL x 550' FEL	8. FARM OR LEASE NAME South Mattix Unit Federal
14. PERMIT NO.	9. WELL NO. 37
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3230.9' GL	10. FIELD AND POOL, OR WILDCAT Fowler Drinkard
	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA 15-24-37
	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI and RUSU and perf 6320-25 and 6260-70 with 4 JSPF. Run base gamma ray temp survey. Frac Drinkard zone at 6091-6325 with 18000 gal 30# HPG crosslinked gelled 2% KCL FW and 9000 gal CO2 and 72000# 20/40 mesh OTTAWA sand. Screened out in 10# sand stage and left tubing full of sand. Did not run gamma ray temp. survey. Clean out sand and swab. Run several pumps and stuck them with sand. Swab. Install pumping equipment. RDSU and return to production 4-20-87.

PPWO: 20 BOPD x 16 BWPD x 180 MCFD.
PAWO: 18 BOPD x 50 BWPD x 78 MCFD.

ACCEPTED FOR RECORD

MAY 28 1987

SJS
CARLSBAD, NEW MEXICO



18. I hereby certify that the foregoing is true and correct

SIGNED

O.M. Mitchell

TITLE

Sr. Admin. Analyst

DATE

5-22-87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side