

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

N. M. OIL CONS. COMMISSION  
P. O. BOX 1930  
HOBBES, NEW MEXICO

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1840' FSL X 660' FEL, Unit I  
AT TOP PROD. INTERVAL: Sec. 15, T-24-S, R-37-E  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
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5. LEASE  
NM-0321613
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
South Mattix Unit Federal
9. WELL NO.  
37
10. FIELD OR WILDCAT NAME  
Und.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
15-24-37
12. COUNTY OR PARISH  
Lea
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3230.9' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit 8-24-82. Pulled rods, pump and tubing. Set a packer at 6004' with tailpipe landing at 6035'. Pumped 4000 gal 15% NE HCL acid with additives and 1200# graded rock salt in 600 gal 30# gelled brine block. Flushed with 42 bbl fresh water. Pulled packer and tailpipe. Ran seating nipple 11 joints tailpipe, tubing anchor, and 2-7/8" tubing. Seating nipple landed at 6317' and tubing anchor set at 5974'. Ran rods and pump. Moved out service unit 8-25-82. Pump tested for 96 hrs. and pumped 113 BO, 159 BLW, 4 BNW, 14 BW, and 124 MCF. Scale squeezed by pumping 110 gal technihib 793 mixed in 20 BW, and flushed with 206 BW. Pump tested for 168 hrs. and pumped 140 BO, 226 BLW, 4 BNW, 54 BW, and 270 MCF. Returned well to production.

0+4-MMS, R 1-HOU 1-SUSP 1-CLF

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Gorman TITLE Ast. Adm. Analyst DATE 9-20-82

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS  
OCT 8 1982  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

(This space for Federal or State office use)

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

See Instructions on Reverse Side

RECEIVED

OCT 12 1982

O.C.D.  
HOBBS OFFICE