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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Myers Langlie Mattix Uni

8. Farm or Lease Name
Myers Langlie Mattix Uni

2. Name of Operator
Getty Oil Company

9. Well No.
197

3. Address of Operator
P.O. Box 730, Hobbs, NM 88240

10. Field and Pool, or Wildcat
Langlie Mattix

4. Location of Well
UNIT LETTER D LOCATED 990' FEET FROM THE North LINE AND 660' FEET FROM

12. County
Lea

THE West LINE OF SEC. 9 TWP. 24S RGE. 37E NMPM

15. Date Spudded 5/20/82 16. Date T.D. Reached 5/31/82 17. Date Compl. (Ready to Prod.) 6/9/82 18. Elevations (DF, RKB, RT, GR, etc.) 3275.1 KB 19. Elev. Casinghead -

20. Total Depth 3705' 21. Plug Back T.D. 3705' 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools Cable Tools Pulling unit--200'

24. Producing Interval(s), of this completion - Top, Bottom, Name
3419'-3705', Queen 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
GR, CNL, 3705-3000' 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	9.5#	3500'	7 7/8	1100 SXS	
Open hole		3705'	3 7/8	-	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3496'	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3419-20, 22-27, 33, 37-41, 44-52, 54-55, 62-63, 82-88, 92-95 (38 - .38" holes)				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				3419-3705	1500 gals 15% NE HCL, 36,000 gals XL-3 gel, 27,600# 10/20 sand, 42,000# 20/40 sand.

33. PRODUCTION							
Date First Production 6-9-82		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 x 1 1/2 x 20'				Well Status (Prod. or Shut-in) Prod.	
Date of Test 6/16/82	Hours Tested 24	Choke Size -	Prod'n. For Test Period 62	Oil - Bbl. -	Gas - MCF 230	Water - Bbl. -	Gas - Oil Ratio 36.0
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 62	Oil - Bbl. -	Gas - MCF 230	Water - Bbl. -	Oil Gravity - API (Corr.) 36.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By
Cliff Johnson

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. W. Crockett TITLE Area Superintendent DATE June 16, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3080</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3419</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	3080'	3080	Dolomite, Anhydrite & Sand				
3080'	3419'	339	Sand & Anhydrite				
3419'	3705'	286'	Sand & Dolomite				

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JUN 17 1982

G. L. D.

HOBBY OFFICE

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OLD
HOLD OFFICE