

5-NMOCD-Hobbs
STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

1-Laura Richardson-Midland-
1-BWI-Foreman

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Myers Langlie Mattix
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 197
4. Location of Well UNIT LETTER D 990 FEET FROM THE North LINE AND 660' FEET FROM THE West LINE, SECTION 9 TOWNSHIP 24S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3275.1 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐ Deepen ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5/20/82 MIRU DA&S. N.U. tree & BOP's. Lay down 103 jts 2 3/8" tbg., P.U. 2 3/8" x 4 1/2" RTTS pkr. on 72 jts., 2270' 2 3/8" tbg. Set pkr @ 2284'. Press. csg. to 500# - OK. Est. injection rate @ 5 BPM @ 250#. By Halliburton squeezed Yates perms @ 2595' - 3127' (132') w/150 sks. "C" w/1/4# flocele, .6% Halad 9 per sk. and 2% CaCl and 18% salt. Staged last 2 bbls & squeezed off to 3000#. Waited 10 min., bled press. off & held. Unseated pkr., reversed out, no cement. Set pkr. again & pressured to 1000#. Top of cement @ 2400'.
- 5/21/82 Pulled pkr. Ran 3 7/8" bit. D.C. tbg. Tagged soft cmt at 2362'. Drld 28' soft cmt. Picked up 1 jt SDON-WOC. 18 hours.
- 5/22/82 Drld hard cmt 2390-2643'. Circulated clean.
- 5/25/82 Ran 3 7/8" bit and drilled cmt @ 2956' to 3153'. Wash to 3425' and tagged sand @ 3460'. Drilled plug and cmt to 3500' and wash to 3519'. Displaced hole.
- 5/26/82 Pulled bit and ran 3 7/8" bit. Drilled 3519' to 3569'.

(cont'd on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett

TITLE Area Superintendent

DATE June 14, 1982

Orig. Signed by

Les Clements

Oil & Gas Insp.

TITLE

DATE

JUN 17 1982

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

5/31/82 Tag @ 3694'. Drld to 3705'. Displaced hole. Pulled bit.

6/2/82 Perf 4 1/2" csg. 1 SPF, at 3419-20, 22-27, 33, 37-41, 44-52, 54-55, 62-63, 82-88, 92-95, = 38 holes, 3/8" holes.

6/3/82 TP 3705'. Lower tbg to 3680'. By Titan sottted 190 gals of 15% NE, Pulled tbg. Ran Howco pkr on 2 3/8" tbg and set @ 3315'. By Titan fraced perfs. 3419-3495 and open hole 3500-3700 w/36000 gals of XL-3 and 27600# 10-20 sand. 42,000#, 20-40 sand and 1000# salt, 1500 gals of 15% acid in three stages. Flush w/25 bbls water. Break at 4000#, max 4400#, Min 3000#. Rate 19 BPM, SD 1100#, 15 min 900#, 10 HR TP 50#, 961 bbls load.

6/4/82 Flow 2 hrs. TP 50#. 20 BO, 0 BW, pull tbg & pkr. Ran tbg and tagged fill in open hole at 3695'. Ran and set pkr at 3529' on 112 jts of 2 3/8" SN at 3496'. Ran 2 x 1 1/2 x 20' pump on S-59 rods box. Rig down.

6/9/82 6 hr. test, 10 x 144 SPM 24 BO, 53 BLW in 6 hrs., 908 to go.

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JUN 16 1982

O.C.O.
HOBBS OFFICE