

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐ Fed ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator ARCO Oil & Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name Fowler Hair
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER D 990 FEET FROM THE North LINE AND 660 FEET FROM West 9 LINE, SECTION 24S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Jalmat Yates Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3265.1' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	Production Csg ☐
		OTHER Log, Perforate, treat & Complete ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1193.

Finished 7-7/8" hole @ 1:30 AM 1/3/80. Ran DLL, CNF & FDC logs. RIH w/ 4 1/2" OD 9.5# K-55 csg set @ 3500'. Cmt'd 4 1/2" csg w/ 900 sx LW cmt contg 18% salt, 1/4# flocele/sk followed by 200 sx C1 "C" cmt contg 5# salt/sk. PD @ 2:15 AM 1/4/80. Circ 20 sx cmt. Circ cmt to surf. WOC. Ran bit drld out to 3483'. Press tested csg to 1500# for 30 mins, OK. Ran CBL. Perf'd Yates 2595, 2624, 47, 2714, 29, 41, 60, 71, 2804, 07, 37, 88, 93, 2935, 3006, 10, 15, 23, 53, 3110, 27'. RIH w/ SN & 2-3/8" tbg. Acidized perms 2595-3127' w/2100 gals 15% HCL. Frac treated perms 2595-3110' w/ 17,000 gals 50#/ gal gel w/70.5 tons CO₂ 50/50 mixture, 530 sx sd. Flwd back well to clean up. On 6/25/80 flwd 24 hrs, rec 0 BO, 0 BW, 3 MCFG, TP 10#, CP 165#, well dead. Well shut-in. Waiting on Getty Oil Co. decision to purchase well to be used in Getty's Myers Langlie Mattix Unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Dist. Drlg. Supt. DATE 7/14/80

APPROVED BY Jerry Sexton TITLE Dist. Drlg. Supt. DATE JUL 18 1980

CONDITIONS OF APPROVAL, IF ANY:

Expires 7/18/81