



United States Department of the Interior

GEOLOGICAL SURVEY

Conservation Division
P. O. Box 26124
Albuquerque, New Mexico 87125

JUL 23 1979

David Fasken
608 First National Bank Building
Midland, Texas 79701

Dear Mr. Fasken:

Your Application for Permit to Drill well No. 1 Boyd "A" in the NW 1/4 Sec. 24, T. 20 S., R. 32 E., Lea County, New Mexico, lease NW 25878, to a depth of 13,700 feet to test the Morrow formation in the Oil Potash area is hereby approved, as amended by stipulations attached to the application.

One copy of the application is returned herewith. Please notify the District Engineer, Geological Survey, Hobbs, New Mexico, in sufficient time for a representative to witness all cementing operations.

Sincerely yours,

(ORIG. SGD.) GENE F. DANIEL

ACTING Oil and Gas Supervisor, SWMA

Enclosure

cc: Conservation Manager, Denver
Area Mining Supervisor, Albuquerque (2)
NMOCB, Hobbs (2) (w/2 copies Notice) ✓
Roswell Area Office (2)
Hobbs District Office

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JUL 24 1973

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

G. W. Trainer

David Fasken

3. ADDRESS OF OPERATOR

608 FIRST NATIONAL BANK BUILDING
P. O. Box 763, Hobbs, New Mexico 88240 MIDLAND, TEXAS 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

660' FNL & 660' FWL of Section 24

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

35 miles West of Hobbs, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

990'

16. NO. OF ACRES IN LEASE

80

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

13,600 13,700

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3537.4 GR

22. APPROX. DATE WORK WILL START*

Upon Approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30	24	80#	30	30 sk - circ.
20	16	64.4#	1200	1200 sk - circ.
14 3/4	13 3/8	48# - 54.5# - 61#	2800	2250 sk - circ.
12 1/4	9 5/8	53.5#	5000	DV Tool @ 3400, 1708 sk
8 3/4	5 1/2	17# - 20#	13,600	900 sk.

SEE ATTACHED FOR REVISED CASING PROGRAM

Casing and drilling mud to be in strict compliance with Rule R-III-A.

GAS IS NOT DEDICATED

NSL R-5719

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CARLSBAD, N.M. HOBBS, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature]

TITLE

Agent

DATE

1/23/79

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work, proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE : 1963-O-711-396
839-171

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JUL 24 1970

O.C.D. HO885, OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form
Supersedes O-128
Effective 1-1-65

All distances must be from the outer boundaries of the section.

C. W. Trainer <i>David Fasken</i>		Boyd "A"		1	
D	24	20 South	32 East	Lea	
660	North	660	West		
3537.4	Morrow	Wildcat UNDESIGNATED	320		

1. Outline the acreage dedicated to the subject well by colored pencil or ink hatch marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof both as to working interest and royalty.
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc.?

X Yes No If answer is "yes" type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have not been consolidated (on reverse side of this form if necessary): _____

No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, force-pooling, or otherwise, or until a non-standard unit eliminating such interests has been approved by the Commission.

CERTIFICATION

I hereby certify that the information furnished herein is true and complete to the best of my knowledge and belief.

Thomas H. Hester

Agent

C. W. Trainer

January 19, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

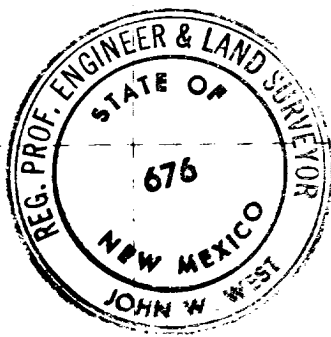
January 10, 1979

Commissioner

John W. West

Certified to John W. West

676



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-25878	
2. NAME OF OPERATOR DAVID FASKEN		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 608 First National Bank Bldg., Midland, Texas 79701		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 660' FWL of Sec. 24		8. FARM OR LEASE NAME Boyd "A"	
14. PERMIT NO. Not assigned		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3537.4 GR		10. FIELD AND POOL, OR WILDCAT UNDESIGNATED	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T-20-S, R-32-E	
		12. COUNTY OR PARISH Lea	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☒
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) <u>Change of Operator</u>	

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Change of Operator from C. W. Trainer to David Fasken.
2. Change Drilling & Completion Procedure to attached plan.

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MAY 29 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED James B. Henry
(This space for Federal or State office use)TITLE AgentDATE May 24, 1979APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPC 650-379

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O.C.D. HOBBS. OFFICE

DRILLING AND COMPLETION PROCEDURE

David Fasken ----- BOYD "A" NO. 1 ----- Salt Lake Morrow Field
Lea County, New Mexico

1. Build road, location, and pad; dig 8'x8'x10' deep cellar (3"x12" cellar boards).
2. Drill rat hole and mouse hole.
3. Drill 36" hole to 40' with rat hole machine.
4. Set and cement 30" conductor pipe @ 40' below ground level with ready mix concrete.
5. Move in and rig up rotary tools.
6. Drill 26" hole to 1200' (50' below top Rustler Anhydrite).

Drilling Fluid: 10# brine plus salt gel and native mud,
using LCM as required.

Drilling Assembly: 26" 3-point Reamer @ 32'
26" 3-point Reamer @ 75'
10" Shock Sub @ 88'
Balance 9"-8"-7" Drill Collars

Bits: 0' - 600' Hughes OSC3A-J (Jets 15-15-15, PP 900)
600' - 1200' Hughes OSC3A-J (Jets 15-15-15, PP 900)

7. Pick up 36 joints 4-1/2" drill pipe and stand in derrick.
8. Run 20" casing with pickup machine, land casing in rotary slips and circulate hole (use stab-in type baffle collar with latch down plug assembly and float shoe).
9. Run 4-1/2" drill pipe inside 20" casing with slips and spider on plate and stab into baffle collar. Cement casing through drill pipe, drop plug and displace when cement returns to surface (estimated usage theoretical fill plus 50% = 2710 cu.ft., 2050 sacks Class "C" neat mixed 14.8#/gallon).
10. Pick up drill pipe, reverse out, and let cement set 6 hours.
11. Nipple up with 20" x 20" - 2000 psig WP slip on head (Cameron).
12. Nipple up 20" Hydril - B.O.P.

Drilling and Completion Procedure
Boyd "A" No. 1

13. Drill 17-1/2" hole to 3100' (50' below base of Salt - estimated @ 3050').

Drilling Fluid: 10#/gallon Brine.

Drilling Assembly: 17-1/2" 3-Pt. Reamer @ 30'
17-1/2" Blade Stabilizer @ 67'
10" Shock Sub @ 77'
Balance 9"-8"-7" Drill Collars
Key Seat Wiper at top of Drill Collars (when
collars are below casing shoe)

Bits: Smith DG-J (Jets 10-10-11, PP 1900)
HTC OSC1-GJ (Jets 10-10-11, PP 1900)

14. Run Gamma Ray, BHC Sonic Log with caliper.

15. Run 13-3/8" casing as follows:

Top - 2000' 54.5#/Ft. J-55 ST&C
Bottom - 1100' 61#/Ft. J-55 ST&C
Total - 3100'

With float shoe and float collar centralize 3 joints on bottom.

16. Cement 13-3/8" casing to surface (estimated 5500 cu.ft. cement, use slurry of 2470 sacks Halliburton Lite with 15#/sack salt, 1/4# Flocele, mixed 12.7#/gallon plus 400 sx Class "C" 2% CaCl mixed 14.4#/gallon, determine volume from caliper log.
17. Land 13-3/8" casing in 20" head with Type AW Cameron casing hanger. Install 20" - 2000 WP x 13-5/8" - 5000 WP spool with secondary packoff.
18. Nipple up 12" x 3000 WP B.O.P. with pipe rams and blind rams, 12" - 3000 Hydril B.O.P. and choke manifold.
19. Drill 12-1/4" hole to 5200'.

Drilling Fluid: 3100'-3400' 9#/gallon cut Brine
3400'-3500' Wt. 9#/Gal.
Vis. 33
W.L. 30
3500'-5200' Wt. 9#/Gal.
Vis. 36.
W.L. 15
Oil 10%

Note: Add LCM as needed.

CAUTION: Severe wall sticking possible in this interval opposite Capitan Reef.

Drilling and Completion Procedure
Boyd "A" No. 1

Drilling Assembly: 12-1/2" 3-Pt. Reamer @ 30'
12-1/2" Blade Stabilizer @ 70'
10" Shock Sub @ 75'
7-3/4" Dailey Drilling Jars @ bottom of
4th Drill Collar from top

Bits: 3100'-4800' Security M-89TF (Jets 13-13-13,
PP 2100)
4800'-5200' Reed S21GJ (Jets 13-13-13, PP 2100)

20. Run 9-5/8" 53.5#/Ft. N-80 LT&C casing drifted to 8.5" I.D. electronically inspected on location, and externally test joints to 5500 psi. Run D.V. tool @ 3400', float shoe and float collar, centralize bottom 5 joints.
21. Cement 9-5/8" casing: Stage I - 450 sx Halliburton Lite w/1/4# Flocele, 8# salt, 5# gilsonite plus 150 sx Class "C" neat.
Stage II - 550 sx Halliburton Lite w/1/4# Flocele, 8# salt, plus 150 sx Class "C" neat.
22. Land 9-5/8" casing with slip and seal assembly, cut off casing.
23. Install 11" 10,000 x 13-3/8 - 10,000 casinghead spool with secondary packoff.
24. Nipple up 11" - 10,000 WP B.O.P., 11" - 5000 WP Hydril, 10" - 5000 WP rotating head, choke manifold, automatic choke, mud-gas separator, P.V.T., flow line alarm.
25. Pressure test B.O.P. stack, wellhead, casing and manifold to 5000 psi with Yellow Jacket.
26. Drill 8-1/2" hole to T.D. 13,700'.

Drilling Fluid: 5,200'-10,500' Fresh Water
10,500'-12,300' 10#/Gal. Brine
12,300'-13,700' Salt Gel - CMC Mud

Wt. - 10.2-10.8 as needed
Vis. - 33 - 50 as needed
W.L. - 30 - 5 as needed

Drilling and Completion Procedure
Boyd "A" No. 1

Drilling Assembly: 8-1/2" - 3-Pt. Reamer @ 30'
8-1/2" Blade Stab @ 90'
6-1/4" Shock Sub @ 100'
Float Valve @ Bit

Pressure Test: Retest B.O.P. stack and wellhead to 5000 psi
on bit change @ 10,000' $\pm$.

Bits: 5,200'- 7,750' Security H-99 8-1/2"
7,750'-10,000' Smith F-45 8-1/2"
10,000'-12,000' Reed FP-63 8-1/2"
12,000'-12,800' HTC J-55 8-1/2"
12,800'-13,400' HTC J-55 8-1/2"
13,400'-13,700' Security F-45 8-1/2"

All with Jets 12-12-12, PP 2000

DST's: All commercial oil and gas shows (est. 3 tests).

Logs: CNL-FDC, DLL MSFL, Dipmeter from 5200' to T.D.

Contingency: 7" casing in Atoka with 5" liner if excessive
gas rate encountered in Atoka.

27. Set and cement 5-1/2" combination casing string @ 13,700' using
350 sx Halliburton Lite, 0.6% Halad-22, 0.4% CFR-2, 1/4# Flocele,
525 sx Class "H", 0.8% Halad-22, 0.4% CFR-2, 13# KCl mixed 15.6#/gal.
28. Land 5-1/2" casing with slip and seal assembly and cut off casing.
29. Run temperature survey.
30. Nipple down B.O.P. stack.
31. Install 11" - 10,000 WP x 7-1/16" - 10,000 WP tubinghead.
32. Install 7-1/16" x 10,000 WP B.O.P.
33. Move out rotary tools.
34. Install guy line anchors and level location.
35. Move in and rig up deep well servicing unit.
36. Test casing and head to 5000 psig.

Drilling and Completion Procedure
Boyd "A" No. 1

37. Run gauge ring on wireline.
38. Run 2-7/8" N-80, 8RT AB modified tubing drifted to 2.347", Otis J-Latch Assembly (1.91" ID), Otis Permative Packer (Bore 2.75"), profile nipple, set @ 13,000' $\pm$. Externally test tubing to 5000 psig.
39. Displace hole with packer fluid.
40. Set packer, land tubing, nipple up tree.
41. Swab fluid level down to 10,000'.
42. Perforate Morrow pay zone with through tubing gun.
43. Flow test well.
44. Acidize and/or fracture as required.
45. Potential test well.
46. Set and connect surface equipment.

CASING PROGRAM

David Fasken ----- BOYD "A" NO. 1 ----- Salt Lake Morrow Field
Lea County, New Mexico

	<u>String Length</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Thread</u>
<u>Conductor</u>	50'	30"	81#/Ft.	L.P.	P.E.
<u>Surface Casing</u>	1,200'	20"	133#/Ft.	J-55	ST&C
<u>Salt String Casing</u>	2,000'	13-3/8"	54.5#/Ft.	J-55	ST&C
	1,100'	13-3/8"	61#/Ft.	J-55	ST&C
	<u>3,100'</u>				
<u>Intermediate Casing</u>	5,200'	9-5/8"	53.5#/Ft.	N-80	LT&C
	(Drifted 8.500' ID)				
<u>Oil String Casing</u>	4,250'	5-1/2"	17#/Ft.	N-80	Butt.
	5,000'	5-1/2"	17#/Ft.	N-80	LT&C
	4,450'	5-1/2"	20#/Ft.	N-80	LT&C
	<u>13,700'</u>				
<u>Tubing</u>	13,700'	2-7/8"	6.4#/Ft.	N-80	8RT AB Mod.

Contengency (Excessive Gas Flow Rate Atoka)

<u>Oil String</u>	4,550'	7"	23#/Ft.	N-80	Butt.
	1,200'	7"	23#/Ft.	N-80	LT&C
	2,550'	7"	26#/Ft.	N-80	LT&C
	2,650'	7"	29#/Ft.	N-80	LT&C
	<u>1,550'</u>	7"	32#/Ft.	N-80	LT&C
	<u>12,500'</u>				
<u>Liner</u>	1,200'	5"	18#/Ft.	N-80	Hydri l

DRAWWORKS

Mid Continent U-712A

Drum: 1 1/4" Lebus grooved

Compound: 2-engine oil bath chain drive

Brake: Hydromatic Parkersburg 46" Double

ENGINES

Two 610-H.P. D379TA Caterpillar Diesel

DERRICK

Lee C. Moore, 131', 550,000 lb. nominal capacity

SUBSTRUCTURE

Lee C. Moore, 18' high, 550,000 lb. nominal capacity

MUD PUMPS

Pump No. 1: Emsco F-800 Triplex. 800 H.P. with steel fluid end. 4 3/4" - 6 1/2" liners, 9" stroke. Compound-drive.

Pump No. 2: Emsco DB550, powered by D379 Caterpillar Diesel.

DRILL STRING

3000' 4 1/2" Grade E, 20 lb.

Tool Joints: 4 1/2" H-90, 6 1/4" OD,

12000' 4 1/2" Grade E, 16.60 lb.

Tool Joints: 4" H-90, 6" OD

Thirty Drilco spiral-grooved 6 1/2" OD, 2 1/4" ID. With 4" H-90 Joints.

Other sized drillpipe & drillcollars available.

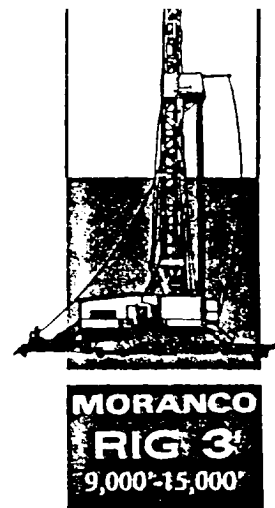
BLOWOUT PREVENTERS

One Shaffer LWS hydraulic double 10" x 1500 series. One Hydril 10" x 1500 series.

Choke manifold 4" x 1500 series flanged connections. Payne 4 valve accumulator closing unit.

MUD SYSTEM

3 - 30 x 8 x 6 steel pits, with 750 Bbl. capacity. Complete low pressure circulating system, consisting of four submerged mud guns and two counter sunk jets in each pit. System utilizes two - 6 x 8 centrifugal pumps, powered by diesel.



MUD HOUSE

One - 8' x 30' Steel Storage House.

COMMUNICATIONS

24 - Hour direct telephone interconnection through Hobbs (A.C. 505-397-3291) or Midland - Odessa (A.C. 915-563-0562).

OTHER EQUIPMENT

BLOCKS - Oilwell 350 Ton

HOOK - BJ4300 350 Ton

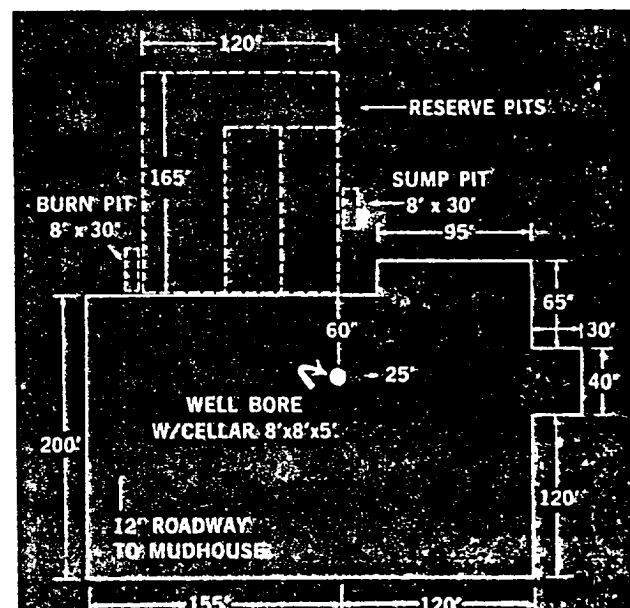
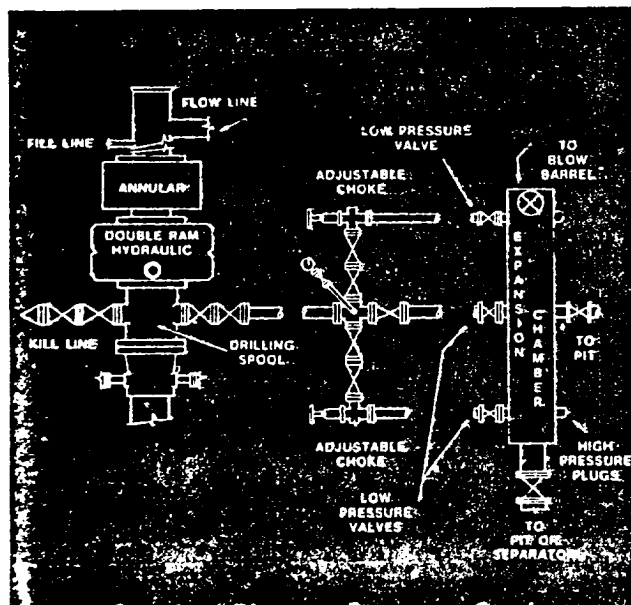
SWIVEL - NAT P400 350 Ton

LIGHT PLANTS - One 40 KW and one 15 KW AC generators, powered by diesel engines.

LIGHTS - AC fluorescent or mercury - All vapor proof.

FRESH WATER STORAGE - two 500 Bbl. and one 400 Bbl. horizontal tanks.

HOUSING - 1 - 8' x 36' airconditioned trailer house, with sleeping and cooking facilities.





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JUL 24 1979

O.C.D. HOBBS, OFFICE

PS Form 3811, Mar. 1976

● SENDER: Complete items 1, 2, and 3.
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).
☒ Show to whom and date delivered..... 15¢
☐ Show to whom, date, & address of delivery.. 35¢
☐ RESTRICTED DELIVERY.
Show to whom and date delivered..... 65¢
☐ RESTRICTED DELIVERY.
Show to whom, date, and address of delivery 85¢

2. ARTICLE ADDRESSED TO:
Noranda Exploration, Inc.
P. O. Box 15638
Denver, Colorado 80215

3. ARTICLE DESCRIPTION:
REGISTERED NO. CERTIFIED NO. INSURED NO.
964475

(Always obtain signature of addressee or agent)

I have received the article described above.
SIGNATURE ☐ Addressee ☒ Authorized agent

4. DATE OF DELIVERY POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GPO: 1976-O-203-456

PS Form 3811, Mar. 1976

● SENDER: Complete items 1, 2, and 3.
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).
☒ Show to whom and date delivered..... 15¢
☐ Show to whom, date, & address of delivery.. 35¢
☐ RESTRICTED DELIVERY.
Show to whom and date delivered..... 65¢
☐ RESTRICTED DELIVERY.
Show to whom, date, and address of delivery 85¢

2. ARTICLE ADDRESSED TO:
Mississippi Chemical Corp.
Yazoo City, Mississippi 39194

3. ARTICLE DESCRIPTION:
REGISTERED NO. CERTIFIED NO. INSURED NO.
964477

(Always obtain signature of addressee or agent)

I have received the article described above.
SIGNATURE ☐ Addressee ☒ Authorized agent

4. DATE OF DELIVERY POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GPO: 1976-O-203-456

PS Form 3811, Mar. 1976

● SENDER: Complete items 1, 2, and 3.
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).
☒ Show to whom and date delivered..... 15¢
☐ Show to whom, date, & address of delivery.. 35¢
☐ RESTRICTED DELIVERY.
Show to whom and date delivered..... 65¢
☐ RESTRICTED DELIVERY.
Show to whom, date, and address of delivery 85¢

2. ARTICLE ADDRESSED TO:
Kerr-McGee Corporation
Kerr-McGee Building
Oklahoma City, Oklahoma 73102

3. ARTICLE DESCRIPTION:
REGISTERED NO. CERTIFIED NO. INSURED NO.
964476

(Always obtain signature of addressee or agent)

I have received the article described above.
SIGNATURE ☐ Addressee ☒ Authorized agent

4. DATE OF DELIVERY POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GPO: 1976-O-203-456

PS Form 3811, Mar. 1976

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

● SENDER: Complete items 1, 2, and 3.
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).
☒ Show to whom and date delivered..... 15¢
☐ Show to whom, date, & address of delivery.. 35¢
☐ RESTRICTED DELIVERY.
Show to whom and date delivered..... 65¢
☐ RESTRICTED DELIVERY.
Show to whom, date, and address of delivery 85¢

2. ARTICLE ADDRESSED TO:
Noranda Exploration, Inc.
P. O. Box 15638
Denver, Colorado 80215

3. ARTICLE DESCRIPTION:
 REGISTERED NO. CERTIFIED NO. INSURED NO.
 719266

(Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE ☒ Addressee ☒ Authorized agent

4. DATE OF DELIVERY NOV 20 1978 POSTMARK 201 1978

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GPO: 1976-O-203-456

PS Form 3811, Mar. 1976

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☐ RESTRICTED DELIVERY.
Show to whom, date, and address of delivery 85¢

2. ARTICLE ADDRESSED TO:
Kerr-McGee Corporation
Kerr-McGee Building
Oklahoma City, Okla. 73102

3. ARTICLE DESCRIPTION:
 REGISTERED NO. CERTIFIED NO. INSURED NO.
 719267

(Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE ☐ Addressee ☐ Authorized agent

4. DATE OF DELIVERY POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

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☐ RESTRICTED DELIVERY.
Show to whom and date delivered..... 65¢
☐ RESTRICTED DELIVERY.
Show to whom, date, and address of delivery 85¢

2. ARTICLE ADDRESSED TO:
Mississippi Chemical Corp.
Yazoo City, Miss. 39194

3. ARTICLE DESCRIPTION:
 REGISTERED NO. CERTIFIED NO. INSURED NO.
 719268

(Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE ☐ Addressee ☒ Authorized agent

4. DATE OF DELIVERY 11/20/78 POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GPO: 1976-O-203-456