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U.S.G.S.	
LAND OFFICE	
IRANSPORTER GAS	
OPERATOR	
PROPATION OFFICE	
Operator	
Doyle Hartman	
Address	
P.O. Box 10426	, Midl
Reason(s) for filing (Check	proper box

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS	REQUEST	FONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65 GAS		
1.	PROPATION OFFICE					
	Doyle Hartman					
		P.O. Box 10426, Midland, Texas 79702				
	New Well	Other (Please explain) Change in Transporter of: Request Test Allowable to sell 250				
	Recompletion Change In Ownership	Cil Dry Go Castinghend Gas Conde	[, , , , , , , , , , , , , , , , , , ,	uced during testing		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	Veil No., Pool Name, Including F	Formation Kind of Lea	se Lease Nu.		
	Phillips - Goldston	2 Jalmat (Oil)		ral cr Fee Fee		
	Unit Letter H: 1674 Feet From The North Line and 472 Feet From The East					
	Line of Section 26 Tow	mship 24-S Range 3	86-Е , нмем, L	ea County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	4S			
	Name of Authorized Transporter of OII	XX or Condensate	P.O. Box 1183. Housto			
	Permian Corporation Name of Authorized Transporter of Cas	inghéad Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)		
		Unit Sec. Twp. Ege.	is gas actually connected? , W	hen		
	If well produces oil or liquids, give location of tanks.	H 26 24-S 36-E	No			
ĮV.	If this production is commingled wit COMPLETION DATA			Plug Back Same Hesty, Diff. Resty		
	Designate Type of Completion	$\operatorname{On} - (X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Nesty, Little Nesty		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.		
	8-14-79 Elevations (DF, RKB, RT, GR, etc.)	9-12-79 Name of Freducing Formation	3400 Top O!!/Gas Pay	3305 Tubing Depth		
	3309 G.L.	Yates	3017	3220 Depth Casing Shoe		
	Petrolidiciis					
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	12 1/4	8 5/8	400	325		
	7 7/8	5 1/2	3400	650		
				il and must be sound to or exceed top allo		
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed by the WFIL. II. WFIL Producing Methos (Flow, pump, gas lift, etc.)					
	Date First New Cit Run To Tanks 9-10-80	9-10-80	Pump			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Pred, During Test	Cil-Bbio.	Water - Bble.	10/64 Gae-MOF		
		0	215	45		
	GAS WELL			Contracts		
	Actual Prod. Test-MCF/D	Length of Test Tubing Fressure (Shut-in)	Bbls. Sondoneate/NMACF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size		
	Trating Mathad (pitot, back pr.)	Tunns Fibracia (Shuc-11)				
VI.	CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED 111111111111111111111111111111111111					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is time and complete to the best of my knowledge rad belief.		om w. Junyan			
			Geo	Geologist		
	Larry C. Nerman (Signature)		TITLE This form is to be filed in compliance with MULE 1104. If this is a request for sllowable for a newly drilled or despen- well, this form must be accompanied by a tabulation of the deviation.			
	Emailian	Hure/	toute taken on the well in secondance with RULE 111. All accidence of this form must be filled out completely for alles			
July 15, 1980 (finite)			All and the completed wells. Fill out only Sections I, II, III, and VI for changes of ownswell name or non-ber, or transporter, or other such change of conditions in the filed for each pool in multiple completed wells.			