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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Indicate Type of Lease: State [ ] Fee [X]

6. State Oil & Gas Lease No.

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER Temporarily Abandoned

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name

8. Farm or Lease Name: Phillips-Goldston

2. Name of Operator: Doyle Hartman

9. Well No.: 2

3. Address of Operator: P. O. Box 10426, Midland, Texas 79702

10. Field and Pool, or Wildcat: Jalmat (Oil)

4. Location of Well: UNIT LETTER H LOCATED 1674 FEET FROM THE North LINE AND 472 FEET FROM

12. County: Lea

THE East LINE OF SEC. 26 TWP. 24-S RGE. 36-E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
8-14-79	8-20-79	9-12-79	3309 G.L.	3309

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3400	3305	---	→	0-3400	---

24. Producing Interval(s), of this completion — Top, Bottom, Name: 3017 - 3099 (Yates)

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: CDL-GRN, Forxo-Guard, GRN-CCL

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	486	12 1/4	300 (Circulated 100)	None
5 1/2	17	3398	7 7/8	700 (Circulated 125)	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	3220	None

31. Perforation Record (Interval, size and number)

Perforated 16 holes with one shot each at:
3017, 3021, 3025, 3029, 3033, 3040, 3050, 3054, 3057, 3061, 3065, 3069, 3073, 3091, 3095, 3099

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3017-3099	A/4000 15% MCA
3017-3099	SWF/50,000 + 103,000

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
9-10-80		shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
9-10-80	24	10/64	→	0	45	215	---

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
---	FCP= 140	→	0	45	215	---

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By: Jim Gray

35. List of Attachments: None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Michelle Herrera TITLE Administrative Assistant DATE 5-12-80

M

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1209	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1325	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2850	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3016	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3248	T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1209	1325	116	Rustler				
1325	2850	1525	Salado Salt				
2850	3016	166	Tansil				
3016	3248	232	Yates				
3248	3400	152	Seven Rivers				