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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Doyle Hartman		8. Farm or Lease Name Phillips Goldston
3. Address of Operator 508 C & K Petroleum Building, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> <u>1674</u> FEET FROM THE <u>North</u> LINE AND <u>472</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Jalmat (Oil)
15. Elevation (Show whether DF, RT, GR, etc.) 3309 G. L.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to a total depth of 3400 feet. Ran 91 joints (3398') 5 1/2 OD, 17 lb/ft, J-55, ST&C casing with float collar at 3383' RKB and landed casing at 3398' RKB. Cemented casing with 200 sx of Halliburton Phick-Set cement containing 10 lb/sx Gilsonite and 1/4 lb/sx Flo-Seal and 300 sx of API Class-C cement containing 3% Halliburton Econolite, 5 lb/sx Gilsonite and 1/4 lb/sx Flo-Seal followed by 200 sx of a 50-50 blend of API Class-C cement and Pozmix A containing 5 lb/sx Gilsonite, 1/4 lb/sx Flo-Seal and 18% salt. Plug down at 2:35 AM CDT 8-22-79. Circulated 125 sx of excess cement to pit. Pressure tested casing to 1500 psi. Pressure held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Doyle Hartman TITLE Operator-Part Owner DATE August 23, 1979

APPROVED BY Orig. Signed by John Runyan Geologist TITLE DATE AUG 27 1979

CONDITIONS OF APPROVAL, IF ANY