

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-101
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.I.	
LAND OFFICE	
OPERATOR	

10. Indicate Type of Lease	
State ☐	Free ☒
11. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - FORM O-101 FOR SUCH PROPOSALS.

1. Name of Operator Exxon Corporation		2. Unit Agreement Name
3. Address of Operator Box 1600 Midland, TX 79702		3. Form or Lease Name S.W. Harrison
4. Location of Well UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>1470</u> FEET FROM THE <u>West</u> LINE. SECTION <u>25</u> TOWNSHIP <u>24S</u> RANGE <u>36E</u> NMPM.		4. Well No. 9
5. Elevation (Show whether DF, RT, GR, etc.) 3314 RKB		5. Field and Pool, or Annual Custer Devonian
6. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Kill well - pull production equipment.
2. Set cmt. retainer at 10360±.
3. Squeeze perfs. w/200 sx. Class "H" cmt.
4. Drill out cmt. to 10340±.
5. Perf. 5 1/2" csg 10,322-10,330, 10,311-10,315 w/ 2 SPF.
6. Place well production.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed <u>J. F. Lowe</u>	TITLE <u>Sr. Administrator</u>	DATE <u>12/29/80</u>
Orig. Signed by Jerry Sexton		
Reviewed by <u>Dietl. S. S.</u>	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 5 1981