

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name S. W. Harrison	
9. Well No. 9	
10. Field and Pool, or Wildcat Custer Devonian	
11. County Lea	
12. Date Spudded 10-12-79	
13. Date F.D. Reached 1-5-80	
14. Date Compl. (Ready to Prod.) 1-21-80	
15. Elevations (DF, RKB, RT, GR, etc.) 3314 RKB	
19. Elev. Casinghead —	
20. Total Depth 10800	
21. Plug Back F.D. 10619	
22. If Multiple Compl., How Many No	
23. Intervals Drilled By Rotary Tools 0-10800	
24. Producing Interval(s), of this completion — Top, Bottom, Name 10311-10416	
25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run FDC-CNL, DLL-RXD, HDT, FIL	
27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD	
30. TUBING RECORD	
31. Perforation Record (Interval, size and number) 10311-10416 (136 shots)	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PRODUCTION	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented (4-pt Test to be taken when well is placed on line)	
35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF. RESVH. <input type="checkbox"/>	OTHER <input type="checkbox"/>

2. Name of Operator Exxon Corporation
3. Address of Operator P. O. Box 1600, Midland, TX 79702
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1470</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>24S</u> RGE. <u>36E</u>

15. Date Spudded 10-12-79	16. Date F.D. Reached 1-5-80	17. Date Compl. (Ready to Prod.) 1-21-80	18. Elevations (DF, RKB, RT, GR, etc.) 3314 RKB	19. Elev. Casinghead —
20. Total Depth 10800	21. Plug Back F.D. 10619	22. If Multiple Compl., How Many No	23. Intervals Drilled By Rotary Tools 0-10800	Cable Tools —
24. Producing Interval(s), of this completion — Top, Bottom, Name 10311-10416				25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run FDC-CNL, DLL-RXD, HDT, FIL				27. Was Well Cored No

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	47#	1345	14 3/4	600 sx	
8 5/8	32#	4091	10 5/8	1580 sx	
5 1/2	20,17,17,15.5	10797	7 7/8	325 ST TOC 9100'	

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	10248	10248

31. Perforation Record (Interval, size and number) 10311-10416 (136 shots)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED Natural

33. PRODUCTION							
Date First Production 1-18-80	Production Method (Flowing, gas lift, pumping — Size and type pump) Flow	Well Status (Prod. or Shut-in) SI					
Date of Test 1-21-80	Hours Tested 4 hrs 45 min	Choke Size 14/64	Prod'n. Per Test Period 1 Cond.	Oil — Bbl. 1500/D	Gas — MCF At rate	Water — Bbl. —	Gas — Oil Ratio —
Flow Tubing Press. 1550	Casing Pressure PKR-0	Calculated 24-Hour Rate 1 Cond.	Oil — Bbl. 1500	Gas — MCF 1500	Water — Bbl. —	Oil Gravity — API (Corr.) —	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented (4-pt Test to be taken when well is placed on line)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>C. J. Jackson</u>	TITLE <u>Unit Head</u>	DATE <u>1-22-80</u>