

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FSL X 420' FWL, Sec 9
AT TOP PROD. INTERVAL: (Unit M, SW/4, SW/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input checked="" type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
NM-7488
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Myers B Federal RA/A
9. WELL NO.
28
10. FIELD OR WILDCAT NAME
Langlie Mattix Queen Yates
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
9-24-37
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3257.1 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 7-14-82. Ran CIBP and set at 3240'. Capped with 25 sacks class H neat cement. Ran CIBP and set at 2725'. Capped with 25 sacks class H neat cement. Cut 7" casing at 1430' and pulled. Cemented 7" casing stub with 260 sacks class H neat cement from 1500' to 1172'. Ran tubing to 1172' and spotted 60 sacks class H neat cement. TCMT 922'. Spotted 15 sack surface plug. Welded on cap and installed PxA marker. Moved out service unit 7-23-82.

0+6-MMS,R 1-HOU 1-DMF 1-W. STAFFORD, HOU

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Luman TITLE Ast. Adm. Analyst DATE 8-3-82

APPROVED (This space for Federal or State office use)

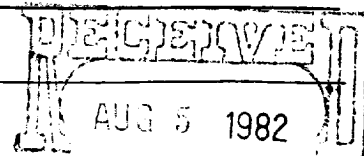
APPROVED BY JAMES A. GILLHAM TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 5 1982

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

RECEIVED
NOV 8 1982
HOBBS

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NOV 8 1982
HOBBS