31 C		co	PY T	O O. COBMIT			 Form appr Budget Bur 	oved. eau No. 42–R1425.		
	UNITED TATES (Other instructions on reverse side) DEPARTMENT Or THE INTERIOR							30-025-26454		
	GEOLOGICAL SURVEY						3. LEASE DESIGNATION AND SERIAL NO.			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							NM-7488 6. IF INDIAN, ALLOTTEE OB TRIBE NAME			
1a. TYPE OF WORK		TO DRILL,	DEEPE	IN, OR PL	UG BA	CK	U. IF INDIAN, ALLOT	TEE OR TRIBE NAME		
D. TYPE OF WELL	RILL X	DEEPEN		PLUC	g back		7. UNIT AGREEMENT	NAME		
OIL WELL	GAS WELL X OTHER		SINGLE MULTIPLE ZONE ZONE				8. FARM OR LEASE NAME			
2. NAME OF OPERATOR Amoco Production Company							Myers "B" Federal			
3. ADDRESS OF OPERATO	R						9. WELL NO. 28			
	Hobbs, NM 882			·			10. FIELD AND POOL			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 330' FSL & 420' FWL Sec. 9							Langlie Mattix Queen 11. SEC., T., B., M., OB BLK.			
At proposed prod. zone (Unit M, SW/4 SW/4)							AND SURVEY OR AREA			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							9-24-37	-		
		ALSI TOWN OR POS	T OFFICE	•			12. COUNTY OR PARIS			
15. DISTANCE FROM PRO LOCATION TO NEARE		16. NO. OF ACRES IN LEASE 17. NO.			/ 7. NO. 01	F ACRES ASSIGNED	NM			
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*							40			
TO NEAREST WELL, DEILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.). ROTAR	ARY OR CABLE TOOLS			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			3600'				22. APPROX. DATE WORK WILL START*			
23.	3257.						9-1-79	- E		
	1	PROPOSED CASIN		CEMENTING PI	ROGRAM					
12-1/4"	9-5/8"	40#		SETTING DEPT	н		QUANTITY OF CEM	ENT		
8-3/4"	7"	23 & 26#		<u> </u>	T	ie ba	irc to Surf ack to 9:5/8"	Cacina		
						0	<u>zek co 3.370</u>	casing		
_					I		•	<u>.</u>		
Propose to	drill and equip	well in the	ne Que	en formati	on. A	fter	reaching TD	logs		
	n and evaluated.							=		
	production.		,			neces	saly in acce	mpeng		
	Mud program:		00'	Native mud	and wa	ater	· •	• •		
		1100 - 10		commercial	mud ar	nd br	ine for safe	hole conditi		
Gas is not	dedicated						RECEI	VEN		
BOP Program	1 Attached						AUG 171			
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if an 24.	7 PROFOSED PROGRAM : If p drill or deepen directional y.	roposal is to deepe ly, give pertinent	n or plu data on	g back, give data subsurface locatio	on present ons and mea	product asured a	IIVSEOGEOLOGICA ndHOBBS;icNEWL	LaSURVEXtive MEXICO ^{10 wout}		
BIGNED BOU	Javis	TITL	Ass	t. Admin. A	Analyst		8-15	5-79		
(This space for Fede	ral or State office use)									
PEBMIT NO.			AP	PROVAL DATE						
APPROVED BY						<u>A</u> [2]	FRUVED			
CONDITIONS OF APPROV.	AL, IF ANY :	TITL	E			487	DATE	·		
						4	1919, 41 tu o re			
		*See Instruct	ion O	n Reverse Side		yan	nes 7. Sin	,		
		See instiget		IVEA6126 2196		DISTR	MED F. SEMO NOT ENGINEER			
0+5-USGS,H;	1-Hou; 1-Susp	, 1-BD			J		این اور این اور این از میاه میاند. بیش مومودی میکودی میکودی ه	• • • • • • • • • • • • • • • • • • •		