

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-122
Superseded C-128
Effective 1-1-75

Operator		MYERS B FED.		28	
Unit Letter		M	9	24 SOUTH	37 EAST
Actual Elevation (feet above sea level)		420	feet from the Ground Level File	WEST	SOUTH
		3257.1	Producing Elevation	330	feet from the Ground Level File

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, forced pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

		CERTIFICATION		
		I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.		
		<i>Greg Mitchell</i> Title Assist. Admin. Analyst Amoco Production Co.		Date <u>11/27/79</u>
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.		Date Surveyed <u>JULY 10TH, 1979</u>
		Registered Professional Engineer and Land Surveyor		Signature <i>John W. West</i>

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 10-12
Superseded 6-128
Title five 11FS

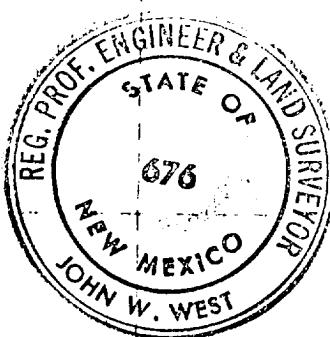
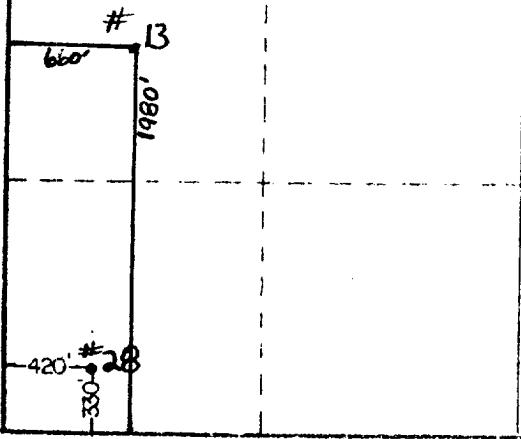
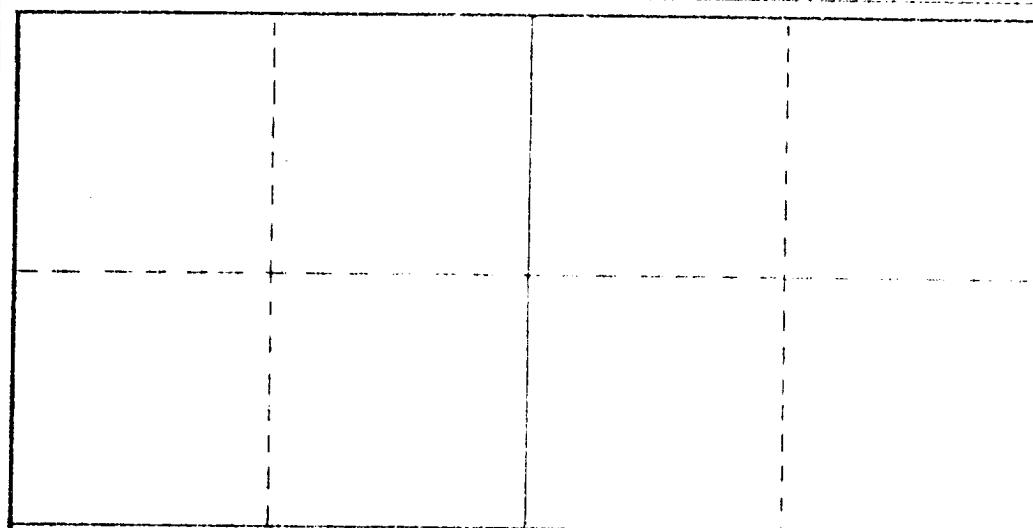
Operator		All dimensions must be from the outer boundaries of the Section Lease			
AMOCO PRODUCTION COMPANY		MYERS B FED.			
Unit Letter	M	9	24 SOUTH	37 EAST	LEA
Actual Depth of Well	420	feet from the Ground Level Line	WEST	330	feet from the Ground Level Line
Ground Level Line	3257.1	Producing Face			SOUTH

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CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Greg Mitchell
ASSIST. ADM'D. ANALYST
Amoco Production Co.

11/21/79

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

JULY 10TH, 1979

Registered Land Surveyor
and Certified Engineer

John W. West
Certified by John W. West

676

RECEIVED

NOV - 5 1974

O.C.D., HOBBS, OFFICE

Petroleum Information

FIELD TEMPORARY COMPLETION
Langlie-Mattix

COUNTY LEA
OPR AMOCO PRODUCTION CO.
NO 28 LEASE Myers "B" Federal
Sec 9, T24S, R37E
330' FSL, 420' FWL of Sec
7 mi N/Jal

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STATE NM
API 30-025-26454

MAP

CO-ORD

7-4-26 NM

CMP 7-21-80

SPD 10-11-79 FIN SUSLSE. CODE

FORMATION	DATUM	FORMATION	DATUM
TD 3596' (QUEEN)	PBD 3090'		

9 5/8" at 1102' w/500 sx
7" at 3596' w/575 sx

SUSPENDED OPERATIONS

CXNTR Cactus #63

OPRS ELEV 3257' GL

PD 3600' RT

F.R. 9-3-79
(Queen)

Drlg 2375'

TD 3596'; WOCT

TD 3596'; PBD 3548'; Prep Swb Ld

Perf (Queen) 3292-3310', 3316-32', 3336-52', 3355-68', 3376-86' w/2 SPF

Acid (3292-3386') 200 gals (15%)

Frac (3291-3386') 20,000 gals + 50,000# sd +

20,000 gals CO2

TD 3596'; PBD 3548'; Flwg

Flwd 6 BLW in 9 hrs thru 3/4" chk, TP 40#

(3292-3386')

TD 3596'; PBD 3548'; WOSP

Flwd 562 MCFGPD in 24 hrs thru 32/64" chk, TP

60# (3292-3386')

TD 3596'; PBD 3090'; Swbg

Perf (Queen) 2776-94', 2800-14', 2820-30',

2840-52', 2855-60', 2890-2902', 2953'

., (2776-2953') 7500 gals (15%) 7-4-26 NM

10-17-79

10-23-79

12-7-79

12-14-79

12-26-79

2-5-80

LEA
AMOCO PRODUCTION CO.

2-8-80

2-13-80

2-21-80

2-24-80

Langlie-Mattix
28 Myers "B" Federal
Sec 9, T24S, R37E

NM
Page #2

TD 3555'; PBD 3090'; Swbg
Frac (2776-2953') 45,000 gals + 61,500# sd
Swbd 5 BLW w/SSG in 6 hrs (2776-2953')
TD 3596'; PBD 3090'; SI
Flwd @ 362 MCFGPD in 5 hrs thru 27/64" chik,
TP 58# (2776-2953')
TD 3596'; PBD 3090'; Suspended Operations
Rig Released 10-22-79
TEMPORARY COMPLETION ISSUED

7-4-26 NM
IC 30-025-70342-79