

COPY TO O. C. C.

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Box 68 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FEL & 660' FSL, Sec. 9
AT TOP PROD. INTERVAL: (Unit 0 SW/4 SE/W)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM-7488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Myers B Federal

9. WELL NO.
29

10. FIELD OR WILDCAT NAME
Langlie Mattix Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
9-24-37

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3271.3 GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Squeeze	<input type="checkbox"/>	<input checked="" type="checkbox"/>

RECEIVED

JAN 16 1980

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran a 7" cement retainer set at 3372'. Squeezed perfs 3390'-3536' with 300 SX Class H cement with 3/10% HLX-249 at 1000# pressure. Reversed out 11SX. WOC 48 hours. Perforated 3280'-96', 3304'-15', 3324'-28, 3336'-44', 3349'-58 with 2 JSPF. Ran tubing, packer, and tailpipe. Packer set at 3263'. Tailpipe at 3356'. Acidized with 7200 gals 15% NE acid. Flushed with 24 bbl 3% KCL water. Fraced with 32000 gal gelled 3% KCL water with 16324 gals CO₂ and 57600# 10/20 sand and 250# Westlock I and 250# Westlock II in 500 gal gelled brine. Currently flow testing.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bob Davis TITLE Asst. Admin. Anal DATE 1-10-80

(This space for Federal or State office use)

APPROVED _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SGS - H 1 - Hou 1 - Susp 1 - BD

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
JAN 21 1980
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO