Form 9-331

COPY TO O. C. C.

Form Approved.

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-7488
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir, Use Form 9-331-C for such proposals.)	_
1. oil gas W other	Myers B Federal
Well Other	9. WELL NO.
2. NAME OF OPERATOR	
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Langlie Mattix Queen
P. O. Box 68, Hobbs, NM 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 9-24-37
below.) 1980' FEL x 660' FSL, Sec. 9	
AT TOP PROD. INTERVAL: (Unit 0, SW/4 SE/4)	12. COUNTY OR PARISH 13. STATE Lea NM
AT TOTAL DEPTH:	
F CHECK APPROPRIATE BOY TO INDICATE NATURE OF NOTICE	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
ner string on strings string	15. ELEVATIONS (SHOW DF, KDB, AND WD) 32.71.3 GR
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	32//1.3 dR
EST WATER SHUT-OFF	
RACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL [] PULL OR ALTER CASING []	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	Change on Form 9-330.)
CHANGE ZONES	
other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta	ate all pertinent details, and give pertinent dates,
BANDON*	directionally drilled, give subsurface locations and ent to this work.)* ng with 1000# for 30 min. Test OK., 3406'-3420', 3425'-3444', 3466'-34', JSPF. Ran tubing, packer, and tail idized with 7140 gal 15% DS-30 acid d 3% KCL water and 16324 gal CO2 salt and 250# Benzoic acid flakes.
Moved in service unit 10-16-79. Tested casis Ran correlation log. Perforated 3390'-3394' 3482'-3496', 3509'-3520', 3529'-3536' with 2 Packer set at 3097'. Tailpipe at 3281'. Acwith additives. Fraced with 32000 gal gellewith 57600# 10/20 sand and 250# graded rock	directionally drilled, give subsurface locations and ent to this work.)* ng with 1000# for 30 min. Test OK., 3406'-3420', 3425'-3444', 3466'-34', JSPF. Ran tubing, packer, and tail idized with 7140 gal 15% DS-30 acid d 3% KCL water and 16324 gal CO2 salt and 250# Benzoic acid flakes.
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*See Instructions on Reverse Side