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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.: E-1734

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:
8. Farm or Lease Name: Custer State
9. Well No.: 1

2. Name of Operator: Doyle Hartman
10. Field and Pool, or Wildcat: Jalmat (Gas)

3. Address of Operator: 508 C & K Petroleum Building, Midland, Texas 79701

4. Location of Well: UNIT LETTER G LOCATED 2310 FEET FROM THE North LINE AND 1800 FEET FROM THE East LINE OF SEC. 36 TWP. 24S RGE. 36E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-2-79	12-10-79	12-18-79	3265 G. L.	3265

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3425	3199	0	---→	0-3425	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 2810-2900 w/15 (Yates)

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: CDL-Neutron-GR, Forxo-Guard, GRN-CCL

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 1/4	28	442	12 1/4	300 (circ 77)	None
7 7/8	17	3425	7 7/8	650 (circ 75)	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	2844	---

31. Perforation Record (Interval, size and number)
One shot each at: 2810, 2815, 2820, 2825, 2832, 2837, 2847, 2852, 2857, 2862, 2866, 2888, 2892, 2896, 2900

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2810-2900	A/4500 15% MCA
2810-2900	SWF/60,000 + 80,000

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
12-16-79	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
12-18-79	24	20/64		-----	264	-------	-------

Flow Tubing Press.	Casing Pressure	Calculated 24-Hr Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
FTP= 164	FCP= 171		--------	264	--------	-------

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By: J. Gray

35. List of Attachments: None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Michelle Henderson TITLE Assistant Office Manager DATE 12-18-79