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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes OH
C-102 and C-101
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR NOTICES TO BE MADE TO OTHERS OR TO A DIFFERENT RESERVOIR. USE THIS FORM FOR REPORTS ON WELLS OPERATED BY THE OPERATOR.)		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. E-1734
1. Well No. 1		7. Unit Agreement Date
2. Name of Operator Doyle Hartman Address of Operator 508 C & K Petroleum Building, Midland, Texas 79701		6. Term of Lease Begins Custer State
3. Location of Well UNIT LETTER G 2310 FEET FROM THE North LINE AND 1800 FEET FROM East 36 TOWNSHIP 24S RANGE 36E		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3265 G. L.		10. Field and Pool, or Wildcat Jalmat
12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERM REMEDIAL WORK ☐ PERMANENTLY ABANDON ☐ PLUG OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☒ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to a total depth of 3425 feet. Ran 95 joints (3422 feet) of 5 1/2 OD, 17 lb/ft, J-55, ST&C casing with float shoe at 3425, float collar at 3409, and DV tool at 3213 feet RKB. Cemented well in two stages with first stage consisting of 150 sx of a 50-50 blend of API Class-C cement and Pozmix "A" containing 5 lb/sx Gilsonite, 1/4 lb/sx floreal and 18% salt and the second stage consisting of 500 sx of API Class-C cement containing 3% Halliburton Econolite and 1/4 lb/sx floreal followed by 150 sx of a 50-50 blend of API Class-C cement and Pozmix A containing 1/4 lb/sx floreal and 18% salt. Final plug down at 3:45 AM CST 12-11-79. Circulated 75 sx of excess cement to pit on first stage and circulated 200 sx of excess cement to pit on second stage. Pressure tested casing to 1500 psi. Pressure held okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Assistant Office Manager DATE 12-11-79

COPIED BY Jerry Sexton TITLE Dist. 1, Supv. DATE DEC 27 1979

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-1734	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR OPERATIONS TO BE DONE IN THE SAME RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR RE-ENTER FOR A DIFFERENT RESERVOIR.)	
OIL WELL ☐ GAS WELL ☒ OTHER ☐	
Name of Operator Doyle Hartman	
Address of Operator 508 C & K Petroleum Building, Midland, Texas 79701	
Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1800</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>24S</u> RANGE <u>36E</u> MAPS.	
13. Elevation (Show whether DF, RT, GR, etc.) 3265 G. L.	

7. Unit Agreement Name
8. Term of Lease Name Custer State
9. Well No. 1
10. Field and Pool, or Wildcat Jalmat
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	SUBSEQUENT REPORT OF: PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☒ CASING TEST AND CEMENT JOB ☒ OTHER ☐ ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 7 PM CST 12-02-79. Drilled 12 1/4-inch hole to a total depth of 447'. Circulated hole one hour and pulled drill string. Ran 16 joints (445') of 8 5/8 OD, 28 lb/ft, Grade-B, ST&C casing and landed at 442' RKB. Cemented casing with 150 sx of API Class-C cement containing 4% gel and 1/4 lb/sx floreal followed by 150 sx of API Class C cement containing 2% CaCl₂ and 1/4 lb/sx floreal. Plug down at 7:30 AM CST 12-03-79. Circulated 77 sx of excess cement to pit. WOC 18 hours. Pressure tested casing to 700 psi. Pressure held okay.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Michelle Hernandez</u>	TITLE <u>Assistant Office Manager</u>	DATE <u>12-04-79</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. 1. Supv.</u>	DATE <u>DEC 27 1979</u>