: ubmit 5 Copies .ppropriate District Office .STRICT_1	E	State of New Mexico Energy, Minerals and Natural Resources Department							Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
.O. Box 1980, Hobbs, NM 88240	(OIL CO	ONS			IVISIO	N		W ROUO	vi 1. 886		
DISTRICT II O. Drawer DD, Astesia, NM 88210				P.O. Bo								
ISTRICT III 200 Rio Brazos Rd., Aziec, NM 87410						UTHORIZ						
TO TRANSPORT OIL AND NATURAL GAS								Well API No. 30-025-26536				
Ralph E. Erwin								30-023 ~0336				
\$011 Reports and G	as Servi	ices, I	nc.,	P.0.	Box 755,	Hobbs,	NM 8824	41				
teason(s) for Filing (Check proper box)		Change in 7	(manoo	ter of:	Оф	x (Please expli	ия)					
Recompletion	Oil		Dry Gu			Effectiv	re 3/1/9	€3				
Change in Operator	Casinghea		Conden			<u></u>						
ad address of previous operatorM	illard I	Deck Es	tate	, P.O.	Box 254	6, Fort	Worth,	<u>TX 76113</u>	3			
L DESCRIPTION OF WELL	AND LE		Dool Ne	ma lachdi	ng Formation		Kind	of Lease	L	ase No.		
Possh		4	Lan	glie M	attix 7-	Rivers Q		Federal or Fee B-1167				
Location							GD .					
Unit LetterB		60	Feet Fro	om The	North Lin	and) F	eet From The	East	Line		
Section 36 Township 24S Range 36E , NMPM,]	Lea		County			
II. DESIGNATION OF TRA	VCDODTE	TR OF OI	E. ANI	DNATE	RAL GAS							
Name of Authorized Transporter of Oil		or Condens	ale		Address (Gin			d copy of this f		nt)		
	Scurlock Permian Corp.					P.O. Box 1183, Houston, TX 77 Address (Give address to which approved copy of this form				nt)		
-	nized Transporter of Casinghead Gas X or Dry Gas A Richardson Carbon Gasoline Co.				201 Main Street. For							
if well produces ail or liquids, jve location of tanks.					is gas actual yes			a? 4/17/8	30			
this production is commingled with the	t from any oth	her lease or p	ool, giv	e comming	ling order num	ber:						
V. COMPLETION DATA					····	·	Duran	Dhue Back	Same Res'v	Diff Res'v		
Designate Type of Completion	n - (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Phig Deck				
Date Spudded		Date Compl. Ready to Prod.						P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
								Depth Casing Shoe				
Performitions												
					CEMENTING RECORD			SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET								
				<u></u> ;								
. TEST DATA AND REQUE	ST FOR	ALLOWA	BLE				anna bha fan e	hia daneh ar ha	for full 24 hos			
DIL WELL (Test must be after Date First New Oil Run To Tank	necovery of H		of load a	oil and must	Producing M	ethod (Flow, p	ump, gas lift.	, etc.)	<i>jor jali 24 no</i> .			
					0			Choke Size	. <u></u>			
Length of Test	Tubing Pressure				Casing Pressure							
Actual Prod. During Test	Oil - Bbis	Oil - Bbis.			Water - Bbis.			Gas- MCF				
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate				
									Choke Size			
Festing Method (pilot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)						
VI. OPERATOR CERTIFI	CATE OF	FCOMP	LIAN	NCE								
I hereby certify that the rules and reg	ulations of the	: Oil Comer	noitev				NOEH/	ATION				
Division have been complied with an is true and complete to the best of m	a that the islfo y knowledge a	numbos give and belief.	ne adovi	5	Dat	e Approve	ad	APR 1	6 1993			
Moury Villa					11	••						
Signature				<u></u>	By_	Jrig. Pau Ge	Rance D					
Donna Holler		Aqei	nt Tille		Title	<u>.</u> Ge	ologist	3				
Put-out Minute												
	505	393-1	2727 phone 1			·						

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with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.