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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-80

1a. TYPE OF WELL		5a. Indicate Type of Lease State ☒ For ☐	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER _____		5. State Oil & Gas Lease No. B-1167	
2. Name of Operator Millard Deck		7. Unit Agreement Name	
3. Address of Operator P. O. Box 1047, Eunice, NM 88231		8. Farm or Lease Name Possh	
4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE OF SEC. 36 TWP. 24S RGE. 36E NMPM		9. Well No. 4	
15. Date Spud/Start 4-2-81		10. Field and Pool, or Wildcat Langlie Mattix	
16. Date T.D. Reached 4-13-81		12. County Lea	
17. Date Compl. (Ready to Prod.) 4-13-81		18. Elevations (DF, RKB, RT, GR, etc.) 3283' RKB	
20. Total Depth 3675'		19. Elev. Casinghead 3272'	
21. Plug Back T.D. 3635'		23. Intervals Drilled By Rotary Tools 0-3675 Cable Tools None	
22. If Multiple Compl., How Many		24. Producing Interval(s), of this completion - Top, Bottom, Name 3522' - 3600' 10 holes Queen	
26. Type Electric and Other Logs Run GR-CNL, FDL, DLL & Caliper		25. Was Directional Survey Made No	
27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24#	355'	12 1/4"
CEMENTING RECORD		AMOUNT PULLED	
250 sxs - circulated			
5 1/2"	14#	3675'	7 7/8"
750 sxs - circulated			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8"	3600'	None	
31. Perforation Record (Interval, size and number)			
3522' - 3600' 10 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3522'-3600'		Trt w/1000 GA	
33. PRODUCTION			
Date First Production 4-13-81	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Prod.
Date of Test 4-13-81	Hours Tested 24	Choke Size NA	Prod'n. For Test Period
11	95	67	8636
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
---	---	11	95
Water - Bbl.		Oil Gravity - API (Corr.)	
67		36.1	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By Richard Robinson
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Millard Deck</u>		TITLE <u>Owner-operator</u>	DATE <u>5-27-81</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all spectral tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1165'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1284'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2695'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2850'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3128'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3500'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3522'</u> to <u>3600'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	50'	50'	Surface soil & caliche				
50'	650'	600'	Red Beds				
650'	1165'	515'	Red beds & anhydrite				
1165'	1284'	119'	Anhydrite				
1284'	2695'	1411'	Salt & anhydrite				
2695'	2850'	155'	Anhydrite & lime				
2850'	3650'	825'	Dolomite w/sand stringers				

OIL CONSERVATION DIV.

JUN 2 1968

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