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Form O-105
Revised 10-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease State ☒ Fee ☐
2. State Oil & Gas Lease No.
3. Unit Agreement Name

14. TYPE OF WELL a. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Name of Lease Name Shell State
9. Well No. 3
10. Field and Pool, or Wildcat Jalmat Gas

2. Name of Operator Millard Deck
3. Address of Operator P. O. Box 1047, Eunice, NM 88231

4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM <u>East</u> THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>24 S</u> RGE. <u>36 E</u>
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11. County Lea

15. Date Spudded 11/12/79	16. Date T.D. Reached 11/19/79	17. Date Compl. (Ready to Prod.) 12/3/79	18. Elevation (DE, RKB, RT, GR, etc.) 3283' RKB	19. Elev. Casinghead 3272'
20. Total Depth 3675'	21. Plug Back T.D. 3635'	22. If Multiple Compl., How Many	23. Intervals Interval By Rotary Tools 0-3675'	Cable Tools
24. Producing Interval(s), of this completion - Top, bottom, Name 2852' - 3056'				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GR-CNL, Density, Dual Laterlog, Caliper				27. Was Well Cased No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	355'	12 1/4"	250 sx - circulated	
5 1/2"	14#	3675'	7 7/8"	750 sx - circulated	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	2920'	none

31. Perforation Record (Interval, size and number) 2852'-3056' (26 - 1/2" holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL 2852'-3056'	AMOUNT AND KIND MATERIAL USED
		2000 GA. Frac w/10,000 GGKCL wtr plus 10,000 gals CO2 w/37,500# sd.

33. PRODUCTION							
Date First Production 12/4/79		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 12/11/79	Hours Tested 24	Coke Size 18/64"	Prod'n. Per Test Period	Oil - Bbl. 0	Gas - MCF 140	Water - Bbl. 0	Gas-Oil Ratio
Flow Tubing Press. 50#	Casing Pressure 240#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 140	Water - Bbl. 0	Oil Gravity - API (Corr.) None	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - will be shut in for pipeline	Test Witnessed By Ed Pickett
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35. List of Attachments GR-CNL, FD, Cal. DLL & Deviation survey
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Millard Deck</u> TITLE <u>Owner-Operator</u>	DATE <u>12/13/79</u>

Jalmat Unit - NW1/4 + NE1/4 NW - 80 acres

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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be a requirement that one copy of all electrical and radioactivity logs be on the well and a summary of all special tests conducted, including drill stem tests. All the reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Aahy <u>1165'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1284'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2695'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2850'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3128'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3500'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2850'</u> to <u>3056'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50'	50'	Surface soil & caliche				
50'	650'	600'	Red beds				
650'	1165'	515'	Red beds & anhydrite				
1165'	1284'	119'	Anhydrite				
1284'	2695'	1411'	Salt & anhydrite				
2695'	2850'	155'	Anhydrite & lime				
2850'	3675'	825'	Dolomite w/sand stringers				
RECEIVED							
DEC 18 1979							
CONSERVATION DIV.							